

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER		7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Tenneco Oil Company E & P WRM		8. FARM OR LEASE NAME Barnes
3. ADDRESS OF OPERATOR P. O. Box 3249, Englewood, CO 80155		9. WELL NO. 1E
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1520' FNL, 1490' FWL		10. FIELD AND POOL, OR WILDCAT Basin Dakota
14. PERMIT NO. 30-045-25973		11. SEC., T., R., M., OR B.L. AND SURVEY OR AREA Sec. 26, T32N R11W
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6988' Gr		12. COUNTY OR PARISH San Juan
		13. STATE NM

RECEIVED
JAN 24 1985

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐

PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☒
SHOOTING OR ACIDIZING ☒
(Other) ☐

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1/12/85: MIRUSU

1/14/85: RIH w/bit, tag cmt @ 7670. Drld to PBTD. 7820'. PT csg to 3500 psi, spot 500 gal 7 1/2% DI HCL @ 7793. POOH w/tbg.

1/15/85: Perf Dakota w/2 JSPF 7675-94, 7752-68, 7790-93 (38' 76 holes). Acidize w/1500 gal 15% wgt'd HCL. Frac DN csg w/88,000 gal 40# X-L GEL & 133,000# 20/40SD avg treat press 40 BPM & 3100 psi, ISIP 2300 psi, 15 min SI 1450 psi.

1/16/85: RIH w/tbg, SN & pmp out plug. Tag SD fill @ 7670'. CO to PBTD w/foam. Kill & Land 2 3/8" tbg @ 7786. NDBOP, NUWH. RDMOSU. Kick well around w/ N2.

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FEB 15 1985
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Sr. Regulatory Analyst

DATE

1/21/85

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

FEB 06 1985

*See Instructions on Reverse Side

NMOCC

FARMINGTON RESOURCE AREA

RY

smm