HO. OF COPIES REC	E 1 V . D	1	
DISTRIBUTIO			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
THANS ON ER	GAS		
OPERATOR			
PROBATION OF	ICE		

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-11c

	FILE												Effective 1-	1-65	
	U.S.G.S. AUTHORIZATION TO TRA								RT	OIL AND I	NATURAL G	AS			
	LAND OFFICE														
	TRANSPORTER	OIL	\vdash	_											
		GAS		_											
	OPERATOR		\bot	_											
ı.	PRORATION OF	FICE						···							
	Operator T.		- 0:1	C -											
	Address	enneco	o 0il	LO.			···								
	_	Λ E	201 21	240 1	Englow	and 1	001								
	Reason(s) for filing				engrew	000, (Co. 801	05		Oshan (Blanca					
	New Well		proper bo		Change in	Transpor			'	Other (Please	explain)				
	Recompletion	H			Dil	1 runspoi	٦	с Г	7						
	Change in Ownershi	<u>_</u> H			ori Casingh e a	C	≒ '	Gas	┪╽						
	Civilia III Curiori	P		`	- asmigned	- Gus _		densute _					···		
	If change of owners														
	and address of pre-	vious ov	vner												
**	DESCRIPTION O	NE WEI	I AND	TEAC	F										
	Lesse Name	F WEL	L AND			Pool Nar	ne, Includin	Formation			Kind of Lease	US	SA		Lease No.
	Barnes	2			1E	R:	asin Dal	/nta			State, Federal	or Fee	SF	10	78039
	Location				<u> </u>		isiii vai	VULA			<u> </u>				
		F	1.5	20	F4 F		North		1 / (20	Feet From T	l	lest.		
	Unit Letter	<u></u>	; 1 _	020	reetrion	n ine	NOT LII	Line and	14.	70	restriom 1	ne	JEST .		
	Line of Section	26	T	gidanwa	321	N	Range	11W		, NMPM			San 3	luan	County
	23.12 07 0401.0.1	<u></u>													
m.	DESIGNATION O	F TRA	NSPOR	RTER (OF OIL	AND N	ATURAL	GAS							
	Name of Authorized	Transpo	rter of O	11		ondensate		Addres	ss (C	ive address i	to which approx	ed copy	of this form i	s to be	sent)
	Conoco Inc.							Р.	٥.	Box 460	, Hobbs,	MM 882	240		
	Name of Authorized				d Gas 🗀	or Dr	y Gas 🂢	Addres	:s (C	ive address	to which approv	ed copy	d copy of this form is to be sent)		
	El Paso Nat	tural	Gas C	o.							O, Farmin	gton,	NM 8749	10	
	If well produces oil	or liquid	is,	Unit	Sec.	,	1	1	acti	ually connect	ed? Whe	'n			
	give location of tan			<u>.</u> F	- 1 2	26 3	32N 111	1		lo		As soc	on as po	ssib	<u>le</u>
	If this production i	s commi	ingled w	ith that	from any	y other 1	ease or po	ol, give co	mm	ingling order	number:			1	
	COMPLETION D														
	Designate Ty	 of C	amplet	ion (il Well	Gas Well	New W	ell	Workover	Deepen	Plug Bo	ack Same f	Restv.	Diff. Res'v.
		pe or C	ompier				<u> </u>	^		<u> </u>		1	l		
	Date Spudded				Date Compl. Ready to Prod.			Total	Total Depth			P.B.T.D.			
	12-26-84	, <u></u>			2-6-					/870'KB				Ø'KB	
	Elevations (DF, RK. 6488' GR	B, RT, G	R, etc.,	Name	of Produ	-	nation	Top O		as Pay 375		Tubing	•	VD.	
							70	73 140		7786 KB					
	Perforations 2 JSPF 38', 76 holes										7867' KB				
	7675-94', 7752-68', 7790- \$ 3'KB					UBING	CASING	ND CEUE	NT	INC RECOR	<u> </u>				
	HOLE SIZE				CASING & TUBING SIZE			TIP CEME	D CEMENTING RECORD DEPTH SET			SACKS CEMENT			
	12-1/4"	3126		-+	5/8"		110 3122			330' KE		210	sx 248		
	8-3/4"				<u>-975</u>					37801 k		WI 1 1	sx 843		
	6-1/4"						csq			78671 k		T	sx 817	•,	
	<u> </u>				-3/8"					7786					
w	TEST DATA AN	D PFO	HEST I				Test must b	e after reco	wers	of total volu	me of load oil i	ind must	be equal to o	or exce	ed top allow-
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equable for this depth or be for full 24 hours)															
	Date First New Oil	Run To	Tanks	Date	Date of Teet				ring	Method (Flou	, pump, gas lif	t, etc.)	()		
	Length of Test Tubing Pressure						Casing	Casing Pressure			thore Signify,				
									- D. I		<u> </u>				
	Actual Prod. During	Test		011-1	Bbis.			Water -	. 201		FEB 15	18.80m	- 44		
											FLD -	! - 11			
										,	OIL CON	4. D	,		
	GAS WELL						Bble	Cor	denegte/MMC	FILE DIS	1 C. C. II	of Condense	ate		
	1493	Actual Prod. Test-MCF/D Length of Test 1493 3 hrs						••••							
	Testing Method (pit	or back	Dr. I	Tubir	ng Pressu		-12)	Casino	Pr	sswe (Shut	-ia)	Choke	Size		
	back pressu		F ,			518	,		•	2173	•	ŀ		3/4"	
			477 7 4 7			710		-1			CONSERVA	TION (
VI.	CERTIFICATE (OF CO	MPLIA	NCE				3-	18	450,00	ta a	D a a	4005		
	to the first of the fill Componenties						APP	MAR 1 8 1985 . 19							
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given					n II		()riginal Signed	by FRA	WK T. CHA	VEZ			
	above is true and complete to the best of my knowledge and belief.						r BA-								
	n						TIT!	LF			SUPERVIS	OR DISTRICT	# 3		
	Son Population Analyst					11	TITLE This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.								
						11									
						test	s ta	ken on the	well in accor	dance w	ith RULE	111.			
	Sr. Regulatory Analyst (Tule) 2/12/85						-	All sections of this form must be filled out completely for allowable on new and recompleted wells.							
							11	Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.							
	2/12/03	<u></u>	(1	Date)				well	nat	me or numbe	r, or transport	er, or oth	er such chi	uge o	condition.
								11	Separate Forms C-104 must be filed for each pool in multiply						