

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Gas-Oil		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Union Texas Petroleum Corporation		8. FARM OR LEASE NAME Lea Federal	
3. ADDRESS OF OPERATOR P. O. Box 1290, Farmington, New Mexico 87499		9. WELL NO. 1-E	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 830' FNL; 1758' FWL		10. FIELD AND POOL, OR WILDCAT Basin Dakota	
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 34, T31N-R13W NMPM	
15. ELEVATIONS (Show whether SP, WT, OR, etc.) 5618 GR		12. COUNTY OR PARISH San Juan	
		13. STATE New Mexico	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) Spud, Drilled to TD, Cased <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- Spud 12-1/2" hole on 6/18/84.
- Drilled 12-1/2" hole to 285' RKB.
- Ran 6 joints 8-5/8", 24#, K-55, ST & C casing and set at 282' RKB.
- Cemented 8-5/8" w/230 cu.ft. Cl "B" w/2% CaCl₂ and 1/4#/sk Flocele. Cement was circulated to surface. WOC.
- Pressure tested to 1500 PSI. Held ok (30 minutes).
- Drilled 7-7/8" hole to 6545' RKB on 6/30/84.
- Logged hole.
- Ran 146 joints 4-1/2", 10.5#, K-55, ST & C to 6541' RKB w/DV tool at 3226' RKB.
- Cemented 4-1/2" 1st stage w/1185 cu.ft. 50/50 POZ w/2% Gel and 4938# Gilsonite followed by 118 cu.ft. Cl "B" w/2% CaCl₂. Cemented 2nd stage w/1437 cu.ft. 35-65 (POZ-Cl "B") w/6% Gel and 7963# Gilsonite followed by 118 cu.ft. Cl "B" with 2% CaCl₂. Cement was circulated to surface. WOC.

RECEIVED

JUL 23 1984

OIL CON. DIV.]
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

Charles W. Sponberg

TITLE

Petroleum Engineer

7/3/84

ACCEPTED FOR RECORD

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

JUL 19 1984

NMOCC

FARMINGTON RESOURCE AREA

RY

Smm

*See Instructions on Reverse Side