NO. OF COPIES REC	EIVED	1	
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
		-	—

	DISTRIBUTION	NEW MEXICO OIL C	CONSERVATION COMMISSION		
	SANTA FE		FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-114	
	FILE	***************************************	AND	Effective 1-1-65	
	U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	0.46	
	LAND OFFICE	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	GAS	
	OIL		×.,		
	TRANSPORTER GAS				
			•		
	OPERATOR				
I.	PRORATION OFFICE Operator	<u> </u>			
		Councusties	-		
	Union Texas Petroleum	Corporation		e o e i v e in	
	Address				
	P. O. Box 1290, Farmir				
	Reason(s) for filing (Check proper box,		Other (Please explain)	AUG 01 1984	
	New Well X	Change in Transporter of:		i	
	Recompletion	Oil Dry Go	·· Di	LCON. DIV.	
	Change in Ownership	Casinghead Gas Conde	nsate	DIST 3	
				Diol. C	
	If change of ownership give name and address of previous owner				
	and address of previous owner		13 Part		
H.	DESCRIPTION OF WELL AND	LEASE	.5		
	Lease Name	Well No. Pool Name, Including F	ormation Kind of Lec	Lease No.	
	Lea Federal	1-E   Basin Dakota	State, Fede	ral or Fee Fed. SF 078463-A	
	Location	1 2 1 Dustin Bukota		1 ed: 31  078403-A	
	Unit Letter # L . 830	North	1750	Most	
	Unit Letter : 030	Feet From The North Lir	ne and 1/30 Feet From	The West	
	Line of Section 34 Tov	21N	120	a luan	
	Line of Section 34 Tov	vnship 31N Range	13W , NMPM, Sa	n Juan County	
			. ~		
III.	Name of Authorized Transporter of Oil			roved copy of this form is to be sent)	
		or condensate A			
	Plateau, Inc.		P. O. Box 489, Bloom		
	Name of Authorized Transporter of Casinghead Gas or Dry Gas		Address (Give address to which approved copy of this form is to be sent)		
	El Paso Natural Gas Co		P. O. Box 990, Farmi		
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	/hen	
	give location of tanks.	; F	No		
	If this production is commingled wit	h that from any other lease or pool,	give commingling order number:		
	COMPLETION DATA		<del>-</del>		
		Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Restv. Diff. Restv.	
	Designate Type of Completion	on = (X) ; XX	l XX		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	6/18/84	7/11/84	6545	6498	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
-	5630 R.K.B.	Dakota	6292	6304	
	Perforations			Depth Casing Shoe	
	6292-6493			6541	
	0232 0130	TUBING CASING AN	D CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	12-1/2"	8-5/8", 24.00#	282	230 cu. ft.	
	7-7/8"	4-1/2", 10.50#	6541	2858 cu. ft. (2 stages)	
	7-770	2-3/8", E.U.E., 4.70#		2000 ca. 10. (2 304903)	
		2-3/8 , E.U.E., 4.70#	0304		
		<u> </u>	<del></del>		
V.		OR ALLOWABLE (Test must be a	ifter recovery of total volume of load o epth or be for full 24 hours)	il and must be equal to or exceed top allow-	
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)	
	Date First New Oil Run To Tanks	Date of lest	Producing Method (1 100) pamp, 221		
			Contra Property	Choke Size	
	Length of Test	Tubing Pressure	Casing Pressure	0020	
			Water - Bbls.	Gas - MCF	
	Actual Prod. During Test	Oil-Bbls.	Water-Bbis.	( )	
	GAS WELL			72 72	
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	2709	3 hours			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
	Back Pressure	1781	1801	3/4"	
VI	CERTIFICATE OF COMPLIANCE	CE	OIL CONSERV	ATION COMMISSION	
¥ #.	CERTIFICATE OF COMPENSA		0.1.6	) a 4 400 4	
	man and a second	empletions of the Oil Conservation	APPROVEDAUG 01 1984, 19		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		Original Signed by FRANK T. CHAVEZ		
above is true and complete to the best of my knowledge and belief.		ATTHE MALE COMME AND ADDRESS OF THE PARTY OF	BY		
		best of my knowledge and belief.	11		
	Campington have been compiled w	best of my knowledge and belief.	11	PERVISOR DISTRICT 表 3	
	Campington have been compiled w	best of my knowledge and belief.	TITLE		
	Campington have been compiled w	best of my knowledge and belief.	TITLE St	n compliance with RULE 1104.	
	Campington have been compiled w	best of my knowledge and belief.	TITLE St	n compliance with RULE 1104.	
	Commission have been complied was above is true and complete to the Kenneth E. Roddy (Signal	best of my knowledge and belief.	TITLE	n compliance with RULE 1104.	
	Commission have been complied was above is true and complete to the Kenneth E. Roddy (Signal	best of my knowledge and belief.	This form is to be filed in  If this is a request for all well, this form must be accomtests taken on the well in acc	n compliance with RULE 1104.  owable for a newly drilled or deepened panied by a tabulation of the deviation cordance with RULE 111.	
	Campington have been compiled w	best of my knowledge and belief.	This form is to be filed in  If this is a request for all well, this form must be accomtests taken on the well in acc All sections of this form able on new and recompleted	n compliance with RULE 1104.  owable for a newly drilled or deepened panied by a tabulation of the deviation cordance with RULE 111.  nust be filled out completely for allowwells.	
	Commission have been complied was above is true and complete to the Kenneth E. Roddy (Signal Area Production Super	best of my knowledge and belief.	This form is to be filed in  If this is a request for all well, this form must be accome tests taken on the well in acc.  All sections of this form able on new and recompleted.	n compliance with RULE 1104.  owable for a newly drilled or deepened panied by a tabulation of the deviation ordance with RULE 111.  nust be filled out completely for allow-	

Separate Forms C-104 must be filed for each pool in multiply completed wells.