

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT

UPPLICATE*

(See other in-
structions on
reverse side)

Form approved,
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. CONCR. ☐ OTHER ☐

RECEIVED

SEP 30 1986

2. NAME OF OPERATOR
Southland Royalty Company

3. ADDRESS OF OPERATOR
P. O. Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with State requirements)
At surface 1660' FSL 835' FWL

At top prod. interval reported below

At total depth

RECEIVED
AUG 10 1987
OIL CON. DIV.
DIST. 3

5. LEASE DESIGNATION AND SERIAL NO.

NM 9037

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Reese Mesa

9. WELL NO.

8

10. FIELD AND POOL, OR WILDCAT

Albino Pictured Cliffs

11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA

Sec. 12, T-32-N, R-8-W
NMPM

12. COUNTY OR PARISH

San Juan

13. STATE

NM

13. DATE SPUDDED 8-28-84 16. DATE T.D. REACHED 9-3-84 17. DATE COMPL. (Ready to prod.) 11-8-84 18. ELEVATION (DP, RNB, RT, GR, ETC.)* 7040' GL 19. ELEV. CASINGHEAD 7040'
20. TOTAL DEPTH, MD & TVD 4050' 21. PLUG BACK T.D., MD & TVD 4034' 22. IF MULTIPLE COMPL., HOW MANY* One 23. INTERVALS DRILLED BY Rotary 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3824-3966' (Albino Pictured Cliffs) 25. WAS DIRECTIONAL SURVEY MADE NO
26. TYPE ELECTRIC AND OTHER LOGS RUN GR-CBL/CCL; Temp. Survey 27. WAS WELL Cased NO

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT FILLED
8 5/8"	24.0#	320'	12 1/4"	266 cu ft	
2 7/8"	6.5#	4040'	7 7/8 & 6 3/4"	718 cu ft	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)
Perf'd 3824, 3834, 3843, 3873, 3966.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3824-3966'	25,000# 20/40 sand, 49,555 gals slickwater

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
11-8-84		Flowing				Shut in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
9-25-86	SI 7 Days	3/8"		0	9	0	0
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY API (CORR.)	
SI -0-	SI 436		0	68	0	0	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Shut in to be Sold

TEST WITNESSED BY
Gary Osborne

35. LIST OF ATTACHMENTS
Temp Survey

ACCEPTED FOR RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Drilling Clerk DATE SEP 30 1986
9-26-86

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2455'	3465'	ss. White cr-grn s.	Ojo Alamo Fruitland Pictured Cliffs	2455'	
Fruitland	3465'	3821'	Gry carb sh, scattered coals, coals and gry, tight, fine-grn ss.		3465'	
Pictured Cliffs	3821'	4050'	Gry, fine-grn tight, varicolored soft ss.		3821'	