

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. NM-9037
2. NAME OF OPERATOR Southland Royalty Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Drawer 570, Farmington, New Mexico 87499		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1660' FSL & 835' FWL		8. FARM OR LEASE NAME Reese Mesa
14. PERMIT NO.		9. WELL NO. 8
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7040' GL		10. FIELD AND POOL, OR WILDCAT Albino Pictured Cliffs
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 12, T32N, R8W
		12. COUNTY OR PARISH San Juan
		13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

Spud, 8-5/8" Csg & Press Tst

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8/28/84 MIRU Aztec Well Service Rig #171. Spudded 12-1/4" surface hole at 6:00 PM and drilled to 322'. Ran 7 joints (309') of 8-5/8", 24#, K-55 casing set at 320'. Cemented with 225 sacks (266 cu.ft.) of Class "B" with 1/4# flocele per sack and 3% CaCl2.

8/29/84 Plug down at 4:00 AM 8-29-84. Circulated 10 bbls cmt to surface. Pressure tested casing to 1000#-OK.

RECEIVED
SEP 07 1984
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED Steve Lugo

TITLE Secretary

DATE 8-30-84

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

SEP 06 1984

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

RY

SMW