

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

OIL WELL ☐ GAS WELL ☒ OTHER

1. NAME OF OPERATOR

Southland Royalty Company

2. ADDRESS OF OPERATOR

P. O. Drawer 570, Farmington, New Mexico 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1660' FSL & 835' FWL

RECEIVED

SEP 06 1984

14. PERMIT NO.

15. ELEVATIONS (Show whether or not of LAND MANAGEMENT)

BUREAU OF LAND MANAGEMENT
7040 FARMINGTON RESOURCE AREA

5. LEASE DESIGNATION AND SERIAL NO.

NM-9037

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Reese Mesa

9. WELL NO.

8

10. FIELD AND POOL, OR WILDCAT

Albino Pictured Cliffs

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Section 12, T32N, R8W

12. COUNTY OR PARISH 13. STATE

San Juan New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

TD & 2-7/8" Csg & Cmt Rpt

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

9/03/84 TD 6-3/4" hole at 4050'.

9/04/84 Ran 129 joints (4028') of 2-7/8", 6.5#, N-80 casing set at 4040'.
Cemented with 450 sacks (630 cu.ft.) of Class "B" 50/50 Poz with 1/4#
celloflake per sack and 6% gel, followed with 75 sacks (87.8 cu.ft.)
of Class "B" neat with 2% CaCl2. Plug down at 2:15 PM 9-4-84.
Good circulation.
Ran temperature survey - TOC at 1900'.
Well now WOCT.

SEP 25 1984

OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

Esther Grege

TITLE Secretary

DATE 9-5-84

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

DATE

SEP 24 1984

NMOCG

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

RV.

5mm