

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> <input checked="" type="checkbox"/> OTHER	38 AUG -8 AM 9:00	5. LEASE DESIGNATION AND SERIAL NO. NM-9037
2. NAME OF OPERATOR Southland Royalty Company	FARMINGTON RESERVOIR AREA FARMINGTON, NEW MEXICO	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR Post Office Box 4289, Farmington, NM 87499		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1660'S, 835'W		8. FARM OR LEASE NAME Reese Mesa
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7040' GL	9. WELL NO. 8
		10. FIELD AND POOL, OR WILDCAT Albino Pic. Cliffs
		11. SEC., T., S., M., OR BLK. AND SURVEY OR AREA Sec. 12, T-32-N, R-8 -W N.M.P.M.
		12. COUNTY OR PARISH San Juan
		13. STATE NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

It is intended to perforate and fracture this well in the following manner, and use this well as a pressure monitoring well:

MOL&RU. Blow well down, NDWH, NU BOP & blow line. Test system. PU csg. scraper on 1 13/16" workstring, tag fill @ 3957'. POOH. PU 2' stroke hy-tech assembly w/Otis perma-latch. Set w/bottom jet above top perf @ 3824'. Attempt to kick well off w/hy-tech tool. Obtain gas & water samples. Kill well w/1% KCl water. TOOH. LD hy-tech tool. RU wireline unit to log, set CIBP @ 3800'. Test csg. to 3000 psi/10 min. Spot 50 gal. inhibited 7 1/2% HCl through tbq from 3697'. RU wireline unit, perf from top down w/1 hole each @ 3670', 3682', 3686', 3689', 3697' for a total of 6 holes. Break down formation & est. min. IR of 12 BPM w/3000 gal. 1% KCl slick water and 1000 scf/bbl. nitrogen. Ball off perms using 450 gal. inhibited 15% HCl. Intermittently drop ball sealers. WO acid, bring well around. Use clean out tool as necessary. test coal production collect gas and water samples at end of test. Kill well w/1% KCl or formation water. TOOH laying down workstring. ND BOP. NU WH. Release rig.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Regulatory Affairs (WS)

DATE

08-05-88

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

RECEIVED
AUG 11 1988
OIL CON. DIV
DIST. 3
APPROVED
AUG 09 1988
AREA MANAGER

*See Instructions on Reverse Side
NMOCC