

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. <u>NM-9037</u>
2. NAME OF OPERATOR <u>Meridian Oil Inc.</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR <u>P.O. Box 4289 Farmington, New Mexico 87499</u>		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) <u>At surface 1660'S, 835'W</u>		8. FARM OR LEASE NAME <u>Reese Mesa</u>
14. PERMIT NO.		9. WELL NO. <u>8</u>
15. ELEVATIONS (Show whether DF, RT, GR, etc.) <u>7040' GL</u>		10. FIELD AND POOL, OR WILDCAT <u>Basin Fruitland Coal</u>
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <u>Sec.12, T32N, R8W</u>
		12. COUNTY OR PARISH <u>San Juan</u>
		13. STATE <u>NM</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

10-02-89: Pumped 15,000 gals 2% kcl w/1/2 gal fr-26/1000, saw 2 small breaks where pressure dropped to 4200 psi, but could not increase rate more than 0.2 bpm. Treated w/9000 gals 99-1 anhydrous methanol & 2700 gals 15.1 hcl w/12 gal superflow II. Had to drop rate to accomodate pressure increase when FR-26 was cut. Displaced w/10,000 gals 2.1 kcl w/1/2 gal FR-26/1000. Rate was increased when pressure dropped (due to FR-26). ISIP=2510. Bearing race on HCR valve leaking. si for pressure observation.

RECEIVED

FEB 6 1990

OIL CON. DIV.  
DIST. 3

ACCEPTED FOR RECORD

FEB 17 1990

FARMINGTON, NEW MEXICO

BY [Signature]

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]

TITLE Regulatory Affairs

DATE 10-18-89

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

\*See Instructions on Reverse Side