submitted in lieu of Form 3160-5

UNITED STATES

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DEPARTME	ENT	OF	THE	INTERIOR			
BUREAU	OF	LAI	M CD	anagement			

Suidly Noci	ices and Reports on Wells (
	0 70 F	5. Lease Nu	mber
Type of Well GAS	REGEIVE	NM-9037 6. If India Tribe Na	n, All. oz me
	Ref. DEC 1 0 1888	7. Unit Agr	eement Nar
Name of Operator BURLINGTON RESOURCES OIL	OIL CON. D E GAS COMPANY		
		••	e & Numbe
Address & Phone No. of Opera PO Box 4289, Farmington, NM		Reese Me 9. API Well 30-045-2	
Location of Well, Footage, S	ec., T, R, M	10. Field an	
1660'FSL, 835'FWL, Sec.12, T		11. County a	PC/Basin F and State a Co, NM
CHECK APPROPRIATE BOX TO IN	DICATE NATURE OF NOTICE, REP	ORT, OTHER DATA	
Type of Submission	Type of Action	•	
X Notice of Intent		ange of Plans	
- -		w Construction	
Subsequent Report		n-Routine Fracturin	g
_, _, , ,		ter Shut off	~
Final Abandonment	Altering Casing Co		on
Final Abandonment			on
	Altering Casing Co _X_ Other -		on
Describe Proposed or Comp It is intended to leave to well. No wellbore fluids surface measurement. In will be taken periodicall	Altering Casing CoX_ Other - cleted Operations the status of the subject wells will be produced. The presorder to verify the surface by. To facilitate this, the guration is a 2 7/8", 6.5# st	nversion to Injecti	servation cted via measurement cretired.
It is intended to leave to well. No wellbore fluids surface measurement. In will be taken periodicall The current casing configure TOC is @ 1900' per te	Altering Casing CoX_ Other - cleted Operations the status of the subject wells will be produced. The presorder to verify the surface by. To facilitate this, the guration is a 2 7/8", 6.5# st	nversion to Injecti as a pressure obsesure will be collected data, bottom hole m 1 %" tubing will be cring cemented in pl	servation cted via measurement cretired.
It is intended to leave to well. No wellbore fluids surface measurement. In will be taken periodicall The current casing configure TOC is @ 1900' per te	Altering Casing Co_X_ Other - Coleted Operations The status of the subject well be produced. The presorder to verify the surface by. To facilitate this, the guration is a 2 7/8", 6.5# stemperature survey. PPROVAL EXPIRES DEC 15	nversion to Injecti l as a pressure obsesure will be collected ata, bottom hole many tubing will be cring cemented in pl	servation cted via measurement cretired.
It is intended to leave to well. No wellbore fluids surface measurement. In will be taken periodically the current casing configuration of the TOC is @ 1900' per tended to leave to the tended to leave to well. No wellbore fluids surface measurement. In will be taken periodically the taken periodically the total the tended to leave to well a surface to the tended to leave to well to the tended to leave to well a surface to the tended to leave to well a surface to the tended to leave to well a surface to the tended to leave to well a surface to the tended to leave to well a surface to the tended to leave to well a surface to the tended to leave to well a surface to the tended to leave to well a surface to the tended to leave to well a surface to the tended to the	Altering Casing Co_X_ Other - cleted Operations the status of the subject well s will be produced. The presorder to verify the surface ly. To facilitate this, the guration is a 2 7/8", 6.5# stemperature survey. PPROVAL EXPIRES_DEC 15 e foregoing is true and corr Title Regulatory Admini	al as a pressure obsesure will be collected data, bottom hole multiple to the collected data, bottom at the collected data, bottom hole multiple to the collected data, bottom hole multiple data data, bottom hole multiple data data data data data data data dat	servation ted via measurement retired. lace at 40
It is intended to leave to well. No wellbore fluids surface measurement. In will be taken periodicall The current casing configure TOC is @ 1900' per te	Altering Casing Co_X_ Other - Cleted Operations The status of the subject well of the produced. The presorder to verify the surface by. To facilitate this, the guration is a 2 7/8", 6.5# stemperature survey. PPROVAL EXPIRES DEC 15 Title Regulatory Adminition of the Office use)	al as a pressure observe will be collected data, bottom hole multiple tring cemented in place.	servation cted via measuremen e retired lace at 40