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# NEW MEXICO OIL CONSERVATION COMMISSION

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JUL 02 1984

OIL CON. DIV.

Form C-101  
Revised 1-1-65

5A. Indicate Type of Lease
STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name
Leeper Gas Com "D"
9. Well No.
14
10. Field and Pool, or Wildcat
Mt. Nebo Fruitland
12. County
San Juan
19. Proposed Depth
2650'
19A. Formation
Fruitland
20. Rotary or C.T.
Rotary
21. Elevations (Show whether DF, RT, etc.)
5838' GR
21A. Kind & Status Plug. Bond
Statewide
21B. Drilling Contractor
Unknown
22. Approx. Date Work will start
As soon as permitted

## APPLICATION FOR PERMIT TO DRILL, DEEPEN OR PLUG BACK

1a. Type of Work	DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>
b. Type of Well	OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>
2. Name of Operator	Amoco Production Company
3. Address of Operator	501 Airport Drive, Farmington, NM 87401
4. Location of Well	UNIT LETTER L LOCATED 1500 FEET FROM THE South LINE AND 840 FEET FROM THE West LINE OF SEC. 34 TWP. 32N RGE. 10W NMPM
19. Proposed Depth	2650'
19A. Formation	Fruitland
20. Rotary or C.T.	Rotary
21. Elevations (Show whether DF, RT, etc.)	5838' GR
21A. Kind & Status Plug. Bond	Statewide
21B. Drilling Contractor	Unknown
22. Approx. Date Work will start	As soon as permitted

23.

## PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/2"	13-3/8"	48#, 11-40	300'	360 cu. ft. Class	
				B X 2% CaCl <sub>2</sub>	Surface
12-1/4"	9-5/8"	32.3#, H-40	1150'	552 cu. ft. Class	
				B X 2% CaCl <sub>2</sub>	Surface
8-3/4"	7"	20#, K-55			
		LT & C	2650'	229 cu. ft Class	
				B W/ 35.35 lb/sk	
				of B-37 Bubbles,	
				Yield=3.56' 3/sk	Surface

CONFIDENTIAL

APPROVAL EXPIRES 1-2-84  
UNLESS DRILLING IS COMMENCED  
SPUD NOTICE MUST BE SUBMITTED  
WITHIN 10 DAYS.

Amoco proposes to drill the above well to further develop the Mt. Nebo Fruitland reservoir. The well will be drilled to the surface casing point using native mud. The well will then be drilled to TD with a low solids nondispersed mud system. Completion design will be based on open hole logs. Copy of all logs will be filed upon completion. Amoco's standard blowout prevention will be employed; see attached drawing for blowout preventer design. Upon completion the well site will be cleaned and the reserve pit filled and leveled. The gas from this well is dedicated to El Paso Natural Gas Co. under contract No. 96176.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed D.D. Lawson Title Dist. Adm. Supervisor Date June 28, 1984

(This space for State Use)

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT # 3 DATE JUL 02 1984

CONDITIONS OF APPROVAL, IF ANY: