

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPLY OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator Amoco Production Co. 3. Address of Operator 501 Airport Dr., Farmington, N M 87401 4. Location of Well UNIT LETTER <u>L</u> <u>1500</u> FEET FROM THE <u>South</u> LINE AND <u>840</u> FEET FROM THE <u>West</u> LINE, SECTION <u>34</u> TOWNSHIP <u>32N</u> RANGE <u>10W</u> NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 5838' GR	7. Unit Agreement Name 8. Farm or Lease Name Leeper Gas Com "D" 9. Well No. 17 10. Field and Pool, or Wildcat Mt. Nebo Fruitland 12. County San Juan
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Spud & Set Casing</u> <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud a 17-1/2" hole on 8-8-84 at 2300 hrs. Drilled to 265'. Set 13-3/8", 48#, K-55 casing at 265' and cemented with 496 cu. ft. Class B Ideal. Circulated cement to surface. Pressure tested casing to 1000 psi. Drilled a 12-1/4" Hole to 1142'. Set 9-5/8", 32.3#, H-40 casing at 1142' and cemented with 530 cu. ft. Class H Ideal. Circulated cement to surface. Pressure tested casing to 1500 psi. Drilled an 8-3/4" hole to a TD of 2685' on 8-19-84. Set 7", 23#, K-S casing at 2685' and cemented with 289 cu. ft. Class B Portland. Circulated cement to surface. No DV tool was set and the rig was released on 8-19-84.

RECEIVED
OCT 01 1984
OIL CON. DIV.
DIST. 3

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By
B. D. Shaw

TITLE Adm. Supervisor

DATE 9-26-84

APPROVED Original Signed by FRANK T. CHAVEZ

TITLE SUPERVISOR DISTRICT # 3

DATE OCT 01 1984

CONDITIONS OF APPROVAL, IF ANY: