

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.M.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name

Leeper Gas Com "D"

9. Well No.

10. Field and Pool, or Wildcat

ME. Nebo Fruitland

OIL CON. DIV.

DIST. 3

12. TYPE OF WELL

OIL WELL ☐GAS WELL ☒DRY ☐

13. TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESV. ☐

14. Name of Operator

Amoco Production Company

15. Address of Operator

501 Airport Drive, Farmington, NM 87401

16. Location of Well

UNIT LETTER L LOCATED 1500 FEET FROM THE South LINE AND 840 FEET FROM17. West LINE OF SEC. 34 TWP. 32N REC. 10W NMPM

18. County

San Juan

19. Date Spudded

8/8/84

20. Date T.D. Reached

8/19/84

21. Date Compl. (Ready to Prod.)

10/12/84

22. Elevations (IF, RAB, RT, GK, etc.)

5851' KB

23. Elev. Casinghead

5838' GR

24. Total Depth

2685'

25. Plug Back T.D.

2670'

26. If Multiple Compl., How Many

single

27. Intervals Drilled By

O-TD

28. Rotary Tools

Cable Tools

29. Producing Interval(s), of this completion - Top, Bottom, Name

2608'-2640' Fruitland

30. Was Directional Survey Made

Yes

31. Type Electric and Other Logs Run

IL-SP-GR-DC-GR- w/caliper - HC - Sonic - GR

32. Was Well Cored

No

33. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#, K-55	265'	17-1/2"	496 c.f. class B Ideal	
9-5/8"	32.3#, H-40	1142'	12-1/4"	530 c.f. class H Ideal	
7"	23#, K-S	2685'	8-3/4"	289 c.f. Class B Portland	

34. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

35. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	2540'	

36. Perforation Record (Interval, size and number)

2640'-2608', 12 jspf, .75"
total of 384 holes

37. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2608'-2640'	Stress frac w/3"x 12' guns

38. PRODUCTION

Date First Production 11/29/84		Production Method (Flowing or Shut-in, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Shut-in	
Date of Test 11/30/84	Hours Tested 3	Choke Size .50"	Prod'n. Per Test Period →	Oil - bbl. ✓	Gas - MCF 60	Water - bbl.	Gas - Oil Ratio
Test Tubing Press. 79 psig	Casing Pressure 150 psig	Calculated 24-Hour Rate →	Oil - bbl. ✓	Gas - MCF 479	Water - bbl.	Oil Gravity - API (Corr.)	

39. Disposition of Gas (Sold, used for fuel, vented, etc.)

To be sold

Test Witnessed by

J.J. Barnett

40. List of Attachments

None

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Original Signed By

D.D. Lawson

District

TITLE Adminis. Supervisor

DATE 12/12/84

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or reopened well. It shall be accompanied by one copy of all electrical and other data relating to the well and a summary of all depth of tests completed, including drill stem tests. All depths reported shall be measured depths, in the case of directionally drilled wells, true vertical depths shall also be reported. For a well to be completed, from 10 through 14 shall be reported for each zone. The form is to be filed in quadruplicate on optional state land, where six copies are required, see Rule 1155.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo 1247	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland 1807	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qizte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from	to	No. 4, from	to
No. 2, from	to	No. 5, from	to
No. 3, from	to	No. 6, from	to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	feet
No. 2, from	to	feet
No. 3, from	to	feet
No. 4, from	to	feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1247	1280	33'	Ojo Alamo				
1280	1807	527'	Farmington SS				
1807	TD	2843'	Kirtland-Fruitland				