

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator Amoco Production Company		5. State Oil & Gas Lease No.
3. Address of Operator 501 Airport Drive, Farmington, NM 87401		7. Unit Agreement Name
4. Location of Well UNIT LETTER <u>L</u> <u>1500</u> FEET FROM THE <u>South</u> LINE AND <u>840</u> FEET FROM THE <u>West</u> LINE, SECTION <u>34</u> TOWNSHIP <u>32N</u> RANGE <u>10W</u> NMPM.		8. Farm or Lease Name Leeper Gas Com "D"
15. Elevation (Show whether DF, RT, GR, etc.) 5838' GR		9. Well No. <u>1</u>
		10. Field and Pool, or Wildcat Mt. Nebo Fruitland
		12. County San Juan

CONFIDENTIAL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in and rigged up service unit 8/28/84. Total depth of the well is 2685' and plugback depth is 2670'. Pressure tested production casing to 1900 psi. Perforated the following interval: 2640'-2608', 12 jspf, .75" in diameter, for a total of 384 holes. Flow tested and released the rig on 9/4/84.

RECEIVED

DEC 19 1984

OIL CON. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By

B. D. Shaw

TITLE Administrative Supervisor

DATE 12/12/84

Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT # 3

DATE DEC 19 1984

CONDITIONS OF APPROVAL, IF ANY: