

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-76

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Amoco Production Company		8. Farm or Lease Name Leeper Gas Com "D"
3. Address of Operator 501 Airport Drive, Farmington, NM 87401		9. Well No. 17
4. Location of Well UNIT LETTER <u>L</u> <u>1500</u> FEET FROM THE <u>South</u> LINE AND <u>840</u> FEET FROM THE <u>West</u> LINE, SECTION <u>34</u> TOWNSHIP <u>32N</u> RANGE <u>10W</u> NMPM.		10. Field and Pool, or Wildcat Mt. Nebo Fruitland
15. Elevation (Show whether DF, RT, GR, etc.) 5838' GR		12. County San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
WELL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER <u>Completion</u>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in and rigged up service unit 10/9/84. Total depth of the well is 2685' and plugback depth is 2670'. Pressure tested production casing to 3800 psi. Stress fraced interval 2608'-2640'.

Landed 2-7/8" tubing at 2540' and released the rig on 10/12/84.

RECEIVED
NOV 15 1984
OIL CON. DIV.
DIST. 3

13. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By

TITLE Administrative Supervisor

DATE 11/12/84

Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT # 3

DATE NOV 15 1984