

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 1004-0136
Expires August 31, 1985

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
DRILL ☒ DEEPEN ☐ PLUG BACK ☐

b. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ OTHER ☐ SINGLE ZONE ☒ MULTIPLE ZONE ☐

2. NAME OF OPERATOR
Union Texas Petroleum Corporation

3. ADDRESS OF OPERATOR
P.O. Box 1290, Farmington, New Mexico 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
At surface 851' FSL; 1177' FEL
At proposed prod. zone Same as above

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE
7 miles North of Farmington, New Mexico

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any) 851'

16. NO. OF ACRES IN LEASE
2567.96

17. NO. OF ACRES ASSIGNED TO THIS WELL
E/2 312.98

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
3499'

19. PROPOSED DEPTH
2020'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
5950 GR (Ungraded)

22. APPROX. DATE WORK WILL START
July 15, 1984

23. PROPOSED CASING AND CEMENTING PROGRAM
This action is subject to administrative appeal pursuant to 30 CFR 290.

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4	New 8-5/8"K55	24.0 #	(±) 300'	248cu.ft. CL "B" w/2% CaCl ₂ circ.
7-7/8	New 5-1/2"K55	15.5 #	(±) 7010'	2 stage circulated (see below)

We desire to drill this well to the above described program. After surface pipe is run set and cemented W.O.C. then pressure test the pipe. Drill out with 7-7/8" bit to T.D. using mud as the circulating medium. Log the well and run pipe with D.V. tool at approx. 3200'. Cement 1st stage with approx. 768 cu.ft. of 50-50 POZ with 2% Gel and 3063# of Gilsonite tailed in with approx. 118 cu.ft. of CL "B" with 2% CaCl₂ to circulate to the D.V. tool. 2nd stage - cement with approx. 818 cu.ft. of 35-65 POZ with 12% Gel, with 2% CaCl₂ and 3491# of Gilsonite followed by approx. 118 cu.ft. of CL "B" and 2% CaCl to circulate to the surface W.O.C. Then drill out D.V. tool and pressure test the casing. Perforate and fracture the Dakota zone. Clean the well up and run 2-3/8" J55 tubing to the Dakota zone. Nipple down the wellhead. Test the well and connect to a gathering system.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Rudy D. Motte TITLE Area Operation Manager DATE June 25, 1984

(This space for Federal or National use)

PERMIT NO. RECEIVED APPROVAL DATE JUL 09 1984

APPROVED BY ch2 TITLE OIL CON. DIV.

CONDITIONS OF APPROVAL, IF ANY: NMOCC

APPROVED
AS AMENDED
JUL 05 1984
J/s/ J. Stan McKee
AREA MANAGER
FARMINGTON RESOURCE AREA

*See Instructions On Reverse Side

All distances must be from the outer boundaries of the Section.

Operator UNION TEXAS PETROLEUM CORPORATION			Lease SENER FED		Well No. 1-E
Unit Letter P	Section 26	Township 31 NORTH	Range 13 WEST	County SAN JUAN	
Actual Footage Location of Well: 851 feet from the SOUTH line and 1177 feet from the EAST line					
Ground Level Elev. 5950	Producing Formation Dakota		Pool Basin	Dedicated Acreage: 40 E/2 312.98 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?
☐ Yes ☒ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) Union Texas Exploration

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division

RECEIVED

JUN 29 1984

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

SENER
FED No 1

26

1210'

1177'

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name _____

Rudy D. Motto

Position _____

Area Operations Manager

Company _____

Union Texas Petroleum Corp.

Date _____

June 25, 1984

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed _____

December 9, 1983

Registered Professional Engineer
and/or Land Surveyor

Michael Daly

Certificate No. _____

5992

RECEIVED
JUL 9 1984
OIL CON. DIV.
DIST. 3

EXHIBIT A

LEASE: SF-078464

SENER FEDERAL # 1E

851' FSL & 1177' FEL
SEC. 26, T31N, R13W
SAN JUAN COUNTY, N.M.

1000' OF NEW ROAD IS NEEDED.

2112' OF 2 TRAC ROAD ON GAS CO. PIPELINE
TO BE IMPROVED INTO A USEABLE ROAD.

