

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. SF 078464
2. NAME OF OPERATOR Union Texas Petroleum Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 1290, Farmington, New Mexico 87499		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 851' FSL; 1177' FEL		8. FARM OR LEASE NAME Senter Federal
14. PERMIT NO.		9. WELL NO. 1E
15. ELEVATIONS (Show whether DT, RT, GR, etc.) 5950' GR		10. FIELD AND POOL, OR WILDCAT Basin Dakota
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 26, T31N-R13W NMPM
		12. COUNTY OR PARISH San Juan
		13. STATE New Mexico

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) Spud, Drilled to TD, Cased	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. Spud 12-1/4" hole on 8/10/84.
2. Drilled 12-1/4" hole to 325' RKB.
3. Ran 7 joints 8-5/8", 24#, K-55, ST & C casing and set at 322' RKB.
4. Cemented 8-5/8" w/295 cu.ft. C1 "B" w/2% CaCl₂ and 0.6% Flocele. Cement was circulated to surface. WOC.
5. Pressure tested to 1200 PSI. Held ok.
6. Drilled 7-7/8" hole to 7010' RKB on 8/25/84.
7. Logged hole.
8. Ran 147 joints 4-1/2", 11.6#, K-55 LT & C and 7 joints 4-1/2", 10.5#, K-55, ST & C to 7009' RKB w/DV tool at 3005' RKB.
9. Cemented 4-1/2" 1st stage w/992 cu.ft. 50-50 POZ w/2% CaCl₂ and 5000# Gilsonite followed by 118 cu.ft. C1 "B" w/2% CaCl₂. Cemented 2nd stage w/907 cu.ft. 35-65 POZ-C1 "B" w/12% Gel and 3871# Gilsonite followed by 118 cu.ft. C1 "B" w/2% CaCl₂. Cement was circulated to surface. WOC.

SEP 24 1984

SEP 24 1984

OIL CON. DIV.

18. I hereby certify that the foregoing is true and correct

SIGNED Charles W. Sponberg
Charles W. Sponberg

TITLE Petroleum Engineer

DIST. 3

DATE August 31, 1984

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side