STERT! .O. Bos 1980, Hobbs, HM \$4240

State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT # F.O. Drawer DD, Assela, 10M \$1210

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Pe, New Mexico 87504-2088

DISTRICT MI 1000 Rio Brace Rd., Asiec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

		OTRA	<u>NSP</u>	ORT OIL	AND NA	TURAL GA				
Operator MERIDIAN OIL INC.							Well A	PI No.		l
Address P. O. Box 4289, Farmington, New Mexico 87499										
Resonn(s) for Filing (Check proper box)			·		U 00	et (Please expli	ii)			
New Well		Change in	Тимер	orter of	- 61	f 1	, 1	100		l
Recompletion [OR		Dry O	_	Et	fect	७/२उ	190		
Chauge in Operator	Casinghead	Ces [Conde	essite []						
With the design of operator give some Union Texas Petroleum Corporation, P. O. Box 2120, Houston, TX 77252-2120										
IL DESCRIPTION OF WELL AND LEASE										
Lesse Name SENTER FED	Well No. Pool Name, lackedia 1E BASIN D				re Roometion Kin.			of Lease No. Federal or Pee SF078464		
Location	Q51 S 11n						7/7		۶.	
Unit Letter P	.:_67_	21	Poet P	rom The 🚣	<u></u>	• and	Fe	et From The .	<u> </u>	line
Section 26 Township	31/	ν	Range	13W	N	MPM,	SAN JUAN	¥		County
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil [55] or Condensate [55] Address (Give address to which approved copy of this form is to be sent)										
Meridian Oil Inc.					P. O. Box 4289, Farmington, NM 87499					
Name of Authorized Transporter of Cusinghead Gas					Address (Give address to which approved copy of this form is to be sent)					
El Paso Natural Gas Company				· · ·		P. O. Box 990, Farmington, NM 87499				
If well produces oil or liquids, pive location of tanks.	Uwk	Sec.	Lab	Rge.	Is gas actual	y consected?	When	7		
If this production is commingled with that f	rom say othe	r lease or	pool, gi	ve comming!	ing order num	ber:				
IV. COMPLETION DATA										
Designate Type of Completion	- 00	On West	ŀ	One Well	Now Well	Workover	Doopen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.			Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth		
Performions Depth Casing Sh									g Shoe	
TUBING, CASING AND CEMENTING RECORD										
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
								 		
V. TEST DATA AND REQUES	T FOR A	LLOW	ARIE		L			L		
OIL WELL (Test must be after to					be equal to o	r exceed top all	owable for this	depth or be	for full 24 hou	a)
Date First New Oil Run To Tank	Date of Tes					lethod (Flow, p	enn, sas lift, e	ec.)		
								748 A	2 1 W 1	<u>-m-</u>
Length of Test	Tubing Pressure			Casing Pressure			EBEIVED			
Actual Prod. During Test	Oil - Bbis.			Water - Bbis.			3 1990			
GAS WELL	·		_					<u> </u>	ON. D	IV.
Actual Frod. Test - MCF/D	Length of Test				Bbls, Condensate/MMCF			Contract of Contract		
	·							ا ۱۰ دا دار		
Testing Method (pitot, back pr.)	Tubing Prossure (Shut-in)				Casing Pressure (Shut-in)			Choke Size		
VL OPERATOR CERTIFIC	ATE OF	COME	AT TO	NCF	1			A	TANKINIA	NA
I hereby certify that the rules and regulations of the Oil Conservation					11	UIL VUI	A2FHA	AHON	DIVIDIO	ЛN
Division have been complied with and that the information given above in true and complete to the best of my knowledge and belief,					JUL 0 3 1990					
£. 1 1/1					Date Approved					
Jeslie Hakwajy					0	1 2 A A				
Leslie Kahwajy	Prod. Serv. Supervisor				∦ ^{6y} -	SUPERVISOR DISTRICT #3				
Printed Name 6/15/90	(505)326-9700				The	Title				
Date			ophone		1					
					Jl					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.