

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐
well ☐ well ☒ other ☐

2. NAME OF OPERATOR
BASIN MINERALS, INC.

3. ADDRESS OF OPERATOR C/O Walsh Engr. & Prod. Corp.
P.O. Drawer 419 Farmington, N.M. 87499

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 950' FSL, 1005' FWL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE
SF-078097

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Federal

9. WELL NO.
100-A

10. FIELD OR WILDCAT NAME
Blanco Mesa Verde

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 27-T31N-R11W N.M.P.M.

12. COUNTY OR PARISH
San Juan

13. STATE
N.M.

14. API NO.
30-045-25851

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5801' G.R.

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other)	<input type="checkbox"/>	<input type="checkbox"/>

RECEIVED (NOTE: Report results of multiple completion or zone change on Form 9-330.)

SEP 21 1984

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9/4/84 Spud Well

9/5/84 T.D. 268'. Ran 7 joints 9-5/8", 36 lb., K-55 casing (247.64') set at 258.64' with 295 Cu. Ft. Class "B" cement with 3% Calcium Chloride and 1/4 lb. Flocele per sack. Cement circulated. Pressure test with 500 psig. Test Ok.

9/9/84 T.D. 2950'. Ran 71 joints 7", 20 lb., K-55 ST&C casing (2939') set at 2950' with 617 Cu. Ft. 65-35 Pozmix (12% Gel) with 6-1/4 lbs. Gilsonite per sack, followed by 211 Cu. Ft. Pozmix (2% Gel) with 6-1/4 lbs. Gilsonite per sack. Cement circulated to surface.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

FOR: BASIN MINERALS, INC.

18. I hereby certify that the foregoing is true and correct

ORIGINAL SIGNED BY _____ Walsh Engr. &
SIGNED Ewell N. Walsh, P.E. TITLE Prod. Corp. DATE 9/20/84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

SEP 27 1984

FARMINGTON RESOURCE AREA

RY. Sm

*See Instructions on Reverse Side

NMOCC