(other)

Form A	pproved.	
Budget	Bureau No	o. 42-R1424

Form 9–331 Dec. 1973	Budget Bureau No. 42-R1424			
UNITED STATES DEPARTMENT OF THE INTERIOR	5. LEASE SF-078097			
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different	7. UNIT AGREEMENT NAME			
reservoir, Use Form 9–331–C for such proposals.)	8. FAR M OR LEAS E NAME Fed era l			
well well other 2. NAME OF OPERATOR	9. WEL L NO . 100-A			
BASIN MINERALS, INC. 3. ADDRESS OF OPERATOR C/O Walsh Engr. & Prod. Corp	10. FIELD OR WILDCAT NAME Blanco Mesa Verde			
P.O. Drawer 419, Farmington, N.M. 87499 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 27-T31N-R11W			
below.) AT SURFACE: 950'FSL, 1005'FWL AT TOP PROD. INTERVAL: Same AT TOTAL DEPTH: Same	N.M.P.M. 12. COUNTY OR PARISH 13. STATE San Juan N.M.			
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	14. API NO. 30-045-25851			
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	15. ELEVATIONS (SHOW DF, KDB, AND WD) 5801'GR			
TEST WATER SHUT-OFF	(NOTE: Report results of multiple completion or zone change on Form 9–330.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SEE ATTACHED FOR FRACTURE TREATMENT



OIL CON.

Subsurface Safety Valve: Manu. and Type					Set @			
FOR: BASIN MINERALS, INC.								
18. Thereby certify that the foregoing is two and cor ORIGINAL SIGNED BY	rect		_					
OKIGINAL SIGNED DI	Walsh	Engr.	&					
SIGNED FWELL N. WALSH TITLE	Prod	Corp		DATE	10/8/84	·		
SIGNED STATE STATE TITLE EWELL N. WALSH TITLE		ootp.			±0/0/01-			
(This space for Federal or State office use)								

APPROVED BY CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

OCT 2.2 1984

FARMINGTON RESOURCE AREA

Formation Mesa Verde Stage	FRACTURE 1			Da	te	9/1	6/84	
Operator BASIN MINERALS				and	Well Fe	edera:	1 100-	·A
Correlation Log	Type Form				_			
Temporary Bridge Plug	TypeFlo							
Perforations .		tached						
Pad	25,00 Chlorid	0 g e and 1	allon ./2 ga	s. A	dditiv FR-26L	es 2% per	Potas 1000 g	sium allons
Water	125,00 Chlorid	0 g e and]	allon /2 ga	s. A	dditiv FR-26L	es 2% per	Potas	sium allons
Sand	125,00	0 1	bs.	Si ze_	20-	-40		
Flush	7,00 Chlorid	0 g e and]						
Breakdown	400	psig						
Ave. Treating Pressu re	900	_psig						
Max. Treating Pressu re	2100	_psig						
Ave. Injecton Rate	51	_BPM						
Hydraulic Horsepower	1121	_ННР						
Instantaneous SIP	0	_psig						
5 Minute SIP	0	_psig						
10 Minute SIP	0	psig						•
15 Minute SIP	0	_psig						
Ball Drops:	10	_Balls	at_70	,000	gal]	lons_	200	_psig
	5	_Balls	at_80	,000	gal:	lons_	0	increa _psig
	5 5	_Balls Balls				lons_ lons .		increa _psig increa

Remarks: Very good job. Got all sand away. Well went on vacumn soon as shut down pumping. Let well stabalize. Walsh engineering a phoduction conf.



ATTACHMENT "A"

BASIN MINERALS, INC. FEDERAL NO. 100-A

PERFORATIONS (Perforate Top Down)

4601 4602	4609 4611 4613	4660 4662 4664	4677 4679 4681	4687 4689 4691	
4698 4700 4702 4704	4716 4718 4722 4724 4726	4731 4733 4735 4737 4739	4743 4745 4747 4749 4751	4754 4756	4768 4770 4772 4774 4776
4805 4807	48 6 2 48 6 4	4910	4914 4916	4972 4974 4976	

4983 4985

4987

4989