OIL CONSERVATION DIVISION NORTHWEST NEW MEXICO PACKER LEAKAGE TEST

						Lease ROSA UNIT			Well No117			
Location of Well: UnitD		Sec	33	Twp	32N	Rge	6W	Cour	ty RIO ARRIBA	Meter	# 85928, 85929	
	NAME OF RESERVOIR OR POOL				POOL	TYPE OF PROD (Flow or Art. Lift)			METHOD OF PROD. (Flow or Art. Lift)		PROD. MEDIUM (Tbg. or Csg.)	
Upper Completion	GALLUP				GAS				FLOWING		CASING	
Lower Completion	DAKOTA			·A	GAS				FLOWING		TUBING	
					PRE-F	LOW SHU	JT-IN PRES	SURE D	ATA			
Upper Completion	Hour, date shut-in 6-23-95				Length of time shut-in 5 DAYS			SI press. psig SICP = 1150		S	Stabilized? (Yes or No) NO	
Lower Completion	Hour, date shut-in 6-23-95				Length of time shut-in 5 DAYS			SI press. psig SITP = 720		S	Stabilized? (Yes or No) NO	
				·		FLOW	V TEST NO	. 1				
Commenced at (hour, date)* 6-29-95									Zone producing (Upper or Lower) LOWER			
TIME		LAPSED TIME				RE	PROD. ZONE			REMARKS		
(hour, date	'	SINCE*		U	Ipper Comple	letion Lower Compl		pletion	ТЕМР.			
6-29-95		24 HOURS			CSG T		TBG				Q = 129 MCF/D	
0-25-55		24 100/3			1141		428				Q = 129 MICF/D	
6-30-95		48 HOURS			1148		409				Q = 63 MCF/D	
REMARKS:				1		1						
I hereby certify th	at the in	permatiq	n haraile	ontained	is true and co	omplete to	the best of	my know	ledge.			
Approved 19 Operator WILLIAMS PRODUCTION COMPANY											NY_	
New Mexico Oil Conservation Birisian 1 1995							By Title Date	Title <u>Clerk</u>				

TO COME END

DEPUTY OIL & GAS INSPECTOR