

30-045-26087

Form 7-101
Revised 11-65

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OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

5A. Indicate Type of Lease
STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name Sammons Gas Com I	
2. Name of Operator Amoco Production Company		9. Well No. #1	
3. Address of Operator 501 Airport Drive, Farmington, New Mexico 87401		10. Field and Pool Cedar Hill Basal Coal	
4. Location of Well UNIT LETTER B LOCATED 945 FEET FROM THE North LINE AND 1580 FEET FROM THE East LINE OF SEC. 6 TWP. 31N RGE. 10W NMPM		12. County San Juan	
19. Proposed Depth 2685		19A. Formation Cedar Hill Basal	
20. Rotary or C. I. Rotary		21. Elevations (Show whether DF, RT, etc.) 5888' GR	
21A. Kind & Status Plug. Bond Statewide		21B. Drilling Contractor Unknown	
22. Approx. Date Work will start As soon as permitted			

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 - 1/4"	9 - 5/8"	32.3#, K-55	300'	234 Cu. Ft.	Class B - Surface
8 - 3/4"	7"	23#, K-55	2685'	415 Cu. Ft.	Class B - Bubble Cement to Surface

Amoco proposes to drill the above well to further develop the Cedar Hill Basal Coal reservoir. The well will be drilled to the surface casing point using native mud. The well will then be drilled to TD with a low solids nondispersed mud system. Completion design will be based on open hole logs. Copy of all logs will be filed upon completion. Amoco's standard blowout prevention will be employed; see attached drawing for blowout preventer design. Upon completion the well site will be cleaned and the reserve pit filled and leveled. The gas from this well is dedicated to El Paso Natural Gas under contract No. 96,176.

APPROVAL EXPIRES 3-17-85
UNLESS DRILLING IS COMMENCED.
SPUD NOTICE MUST BE SUBMITTED
WITHIN 10 DAYS.

RECEIVED
SEP 17 1984

OIL CON. DIV.
DIST. 3

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTION ZONE AND PROPOSED NEW PRODUCTION ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed B.D. Shaw Title Adm. Supervisor Date 9-14-84

(This space for State Use)

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT # 3 DATE SEP 17 1984

CONDITIONS OF APPROVAL, IF ANY: