

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator Amoco Production Company	5. State Oil & Gas Lease No.
3. Address of Operator 501 Airport Drive, Farmington, NM 87401	7. Unit Agreement Name
4. Location of Well UNIT LETTER <u>B</u> <u>945</u> FEET FROM THE <u>North</u> LINE AND <u>1580</u> FEET FROM THE <u>East</u> LINE, SECTION <u>6</u> TOWNSHIP <u>31N</u> RANGE <u>10W</u> N.M.P.M.	8. Farm or Lease Name Sammons Gas Com I
15. Elevation (Show whether DF, RT, GR, etc.) 5888' GR	9. Well No. #1
12. County San Juan	10. Field and Pool, or Wildcat Cedar Hill Basal Coal

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>spud and set casing</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud a 12-1/4" hole on 1/19/85. Drilled to 302'. Set 9-5/8", 32.30#, J-55 casing at 302' with 236 c.f. Class B cement. Circulated cement to surface. Pressure test casing to 1500 PSI. Drilled an 8-3/4" hole to a TD of 2734' on 1/23/85. Set 7", 23#, K-55 casing at 2734'. Cemented with 413 c.f. Class "B" Ideal and tailed in with 118 c.f. Class B Ideal. Circulated to surface. No DV tool was set and the rig was released on 1/23/85.

*foamed cement*

RECEIVED  
FEB 20 1985  
OIL CON. DIV.  
DIST. 3

Original Signed By  
B. D. Shaw

SIGNED \_\_\_\_\_ TITLE Admin. Supervisor DATE 2/11/85

Original Signed by FRANK T. CHAVEZ

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ SUPERVISOR DISTRICT # 3 DATE FEB 20 1985

CONDITIONS OF APPROVAL, IF ANY:

*Obtain approval before using foamed cement*