

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-75

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| | |
|--------------------------------|---|
| 5a. Indicate Type of Lease | |
| State <input type="checkbox"/> | Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

| | | |
|---|--|--|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> | | 7. Unit Agreement Name |
| 2. Name of Operator Amoco Production Co. | | 8. Farm or Lease Name Sammons Gas Com I |
| 3. Address of Operator 501 Airport Drive, Farmington, N M 87401 | | 9. Well No. 1 |
| 4. Location of Well UNIT LETTER <u>B</u> <u>945</u> FEET FROM THE <u>North</u> LINE AND <u>1580</u> FEET FROM THE <u>East</u> LINE, SECTION <u>6</u> TOWNSHIP <u>31N</u> RANGE <u>10W</u> NMPM. | | 10. Field and Pool, or Wildcat Cedar Hill Fruitland Basal Coal |
| 15. Elevation (Show whether DF, RT, GR, etc.) 5888' GR | | 12. County San Juan |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|--|---|---|--|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input type="checkbox"/> | OTHER <input checked="" type="checkbox"/> Completion |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in and rigged up service unit on 2-15-85. Total depth of the well is 2734' and plugback depth is 2691. Pressure tested the production casing to 3000psi and held for 30 minutes. Perforated interval 2620' - 2664', 12jspf, .50" in diameter for a total of 528 holes. Fraced interval 2620' - 2664' with 234,000 gal 30# and 40# gel and 467,000# 10-20 sand. Landed 2-7/8" tubing at 2665' and released the rig on 4-29-85

MAY 13 1985
OIL CON. DIV.
DIST. 3

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

| | | |
|---|-------------------------------------|-------------------------|
| SIGNED <u>BDS Shaw</u> | TITLE <u>Adm. Supervisor</u> | DATE <u>5-7-85</u> |
| APPROVED BY <u>Original Signed by FRANK T. CHAVEZ</u> | TITLE <u>SUPERVISOR DISTRICT #3</u> | DATE <u>MAY 13 1985</u> |

CONDITIONS OF APPROVAL, IF ANY: