

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DC, Artesia, NM 88210

DISTRICT III
1000 Rio Brator Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-045-26087
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Sammons Gas Com I
8. Well No. 1
9. Pool name or Wildcat Cedar Hill Basin Coal

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL ON TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	
1. Type of Well: OIL WELL ☐ GAS WELL ☒ OTHER	
2. Name of Operator Amoco Production Company Attn: John Hampton	
3. Address of Operator P.O. Box 800, Denver, Colorado 80201	
4. Well Location Unit Letter <u>B</u> : <u>945'</u> Feet From The <u>North</u> Line and <u>1580'</u> Feet From The <u>East</u> Line Section <u>6</u> Township <u>31N</u> Range <u>10W</u> NMTM San Juan County 10. Elevation (Show whether DF, RAB, RT, CR, etc.) 5888' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPERATIONS ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐		CASING TEST AND CEMENT ☐	
OTHER: Stimulate Well ☒		OTHER: ☐	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated dates of starting any proposed work) SEE RULE 1103.

Amoco Production Company intends to Stimulate well by pumping Liquid CO2 down well to increase production.

1. MIRUSU
2. Set bottom of 2 7/8" tubing at 2600' and a packer at 2600' as well.
3. Pump 650 bbl (2.03 MMSCF) of liquid CO2 down tubing at matrix rates not to exceed 2 BPM or 1500 psig. Increase the injection rate and breakdown the coal with an additional 70 bbl of CO2 (220 MSCF); maximum injection pressure is 5800 psig. A total of 720 bbl (2.3 MMSCF, or 130 tons) of CO2 will be pumped into formation.
4. Return to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE John Hampton TITLE Sr. Staff Admin. Supv. DATE 4/19/90
TYPE OR PRINT NAME John Hampton TELEPHONE NO.

(This space for State Use)

APPROVED BY Original Signed by FRANK T. CHAVEZ SUPERVISOR DISTRICT 1 DATE APR 23 1990
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

OFFICE OF THE

OIL COM. DIV.

SEP 3