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NEW MEXICO OIL CONSERVATION COMMISSION

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SEP 11 1984

OIL CON. DIV.  
DIST. 3

Form C-101  
Revised 1-1-85

5A. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name COMPASS
9. Well No. 1E
10. Field and Pool, or Wildcat Basin Dakota/Flora Vista GP ext.
11. County San Juan
12. County
13. Proposed Depth 6700'
14A. Formation Dakota & Gallup
15. Rotary or C.R.
16. Elevation (Show whether DF, RT, etc.) 5640' GR
17A. Kind & Status Plug. Bond Blanket
18B. Drilling Contractor Arapahoe
19. Approx. Date Work will start 9-30-84

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK					
1a. Type of Work b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input checked="" type="checkbox"/>					
2. Name of Operator Consolidated Oil & Gas, Inc.					
3. Address of Operator P. O. Box 2038, Farmington, N.M. 87499					
4. Location of Well UNIT LETTER A LOCATED 790 FEET FROM THE north LINE AND 790 FEET FROM THE east LINE OF SEC. 22 TWP. 31N RGE. 13W NMPH					
5. Elevation (Show whether DF, RT, etc.) 5640' GR					
6. Kind & Status Plug. Bond Blanket					
7. Drilling Contractor Arapahoe					
8. Approx. Date Work will start 9-30-84					

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4"	8-5/8"	24#	300'	250	surface
7-7/8"	5-1/2"	15.5#	6700'	To be determined after logging	

1. Drill 12-1/4" surface hole to +300'. Set 8-5/8" surface casing. Circulate cement to surface.
2. WOC 12 hours. Pressure test casing & BOPs to 1000#
3. Drill 7-7/8" hole to TD +6700' with fresh water gel mud
4. Run open hole logs.
5. Run 5-1/2" casing and cement (exact volumes to be determined after logging).
6. Selectively perforate and stimulate the Dakota and Gallup formations as required by applicable rules and regulations.  
Note: Completion of the Gallup is contingent on securing gas contract.

APPROVAL EXPIRES 3-11-85  
UNLESS DRILLING IS COMMENCED  
SPUD NOTICE MUST BE SUBMITTED  
WITHIN 10 DAYS.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Barbara C. Rex Title Prod. & Drlg. Technician Date 9-10-84

(This space for State Use)

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT #3 DATE SEP 11 1984

CONDITIONS OF APPROVAL, IF ANY:

**NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102  
Supersedes C-121  
Effective 1-1-63

All distances must be from the outer boundaries of the Section.

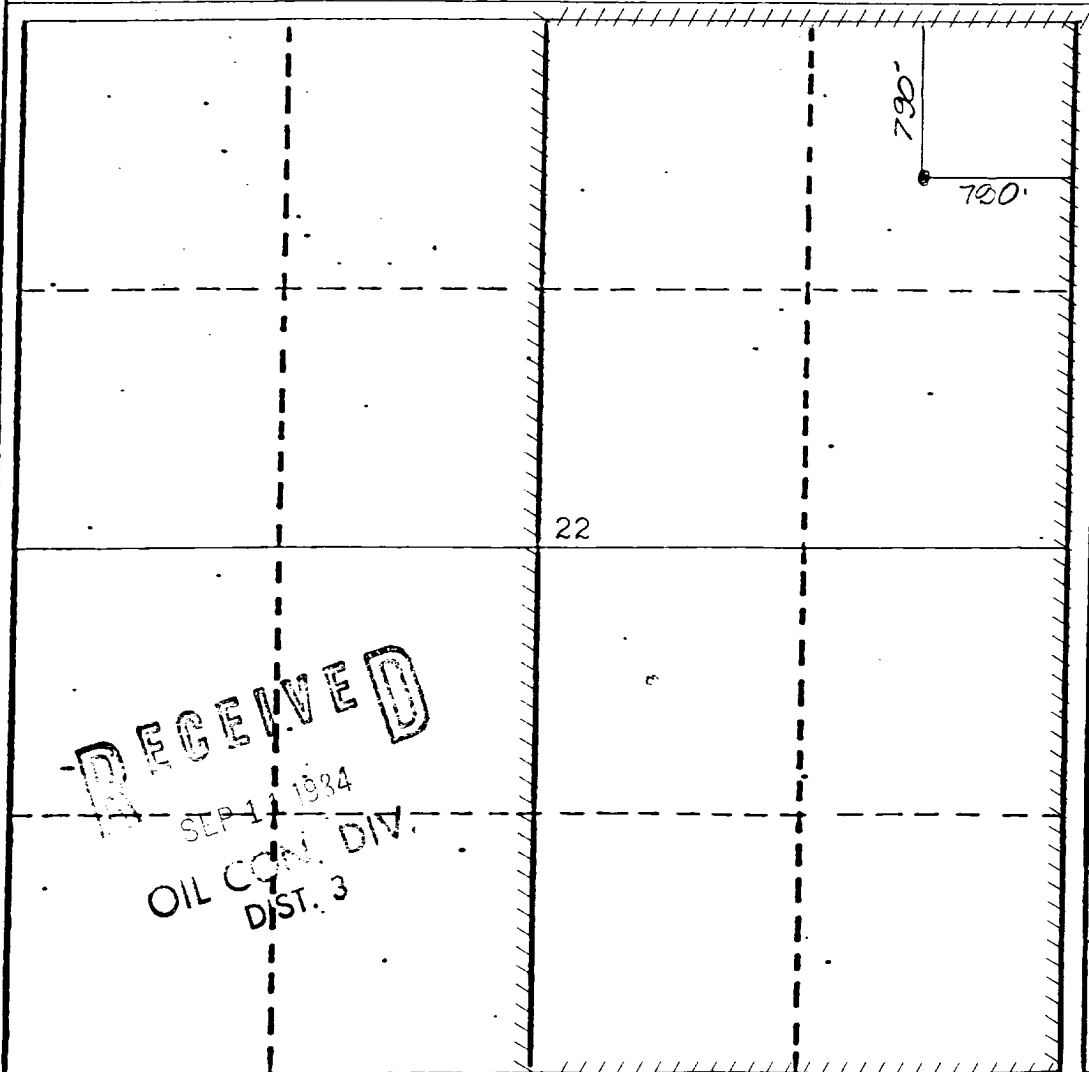
Operator <b>CONSOLIDATED OIL &amp; GAS, INC.</b>			Lease <b>COMPASS</b>		Well No. <b>1E</b>
Unit Letter <b>A</b>	Section <b>22</b>	Township <b>31 NORTH</b>	Range <b>13 WEST</b>	County <b>SAN JUAN</b>	
Actual Footage Location of Wells <div style="display: flex; justify-content: space-between; align-items: center;"> <span>790 feet from the NORTH line and</span> <span>790 feet from the EAST line</span> </div>					
Ground Level Elev. <b>5640</b>	Producing Formation <b>Dakota</b>		Pool <b>Basin Dakota</b>		Dedicated Acreage: <b>320 Acres</b>

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes   ☐ No   If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



**CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*Barbara Rex*

Name \_\_\_\_\_  
 Prod. & Drlg. Technician \_\_\_\_\_  
 Position \_\_\_\_\_  
 Consolidated Oil & Gas, Inc. \_\_\_\_\_  
 Company \_\_\_\_\_  
 9-10-84 \_\_\_\_\_  
 Date \_\_\_\_\_

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

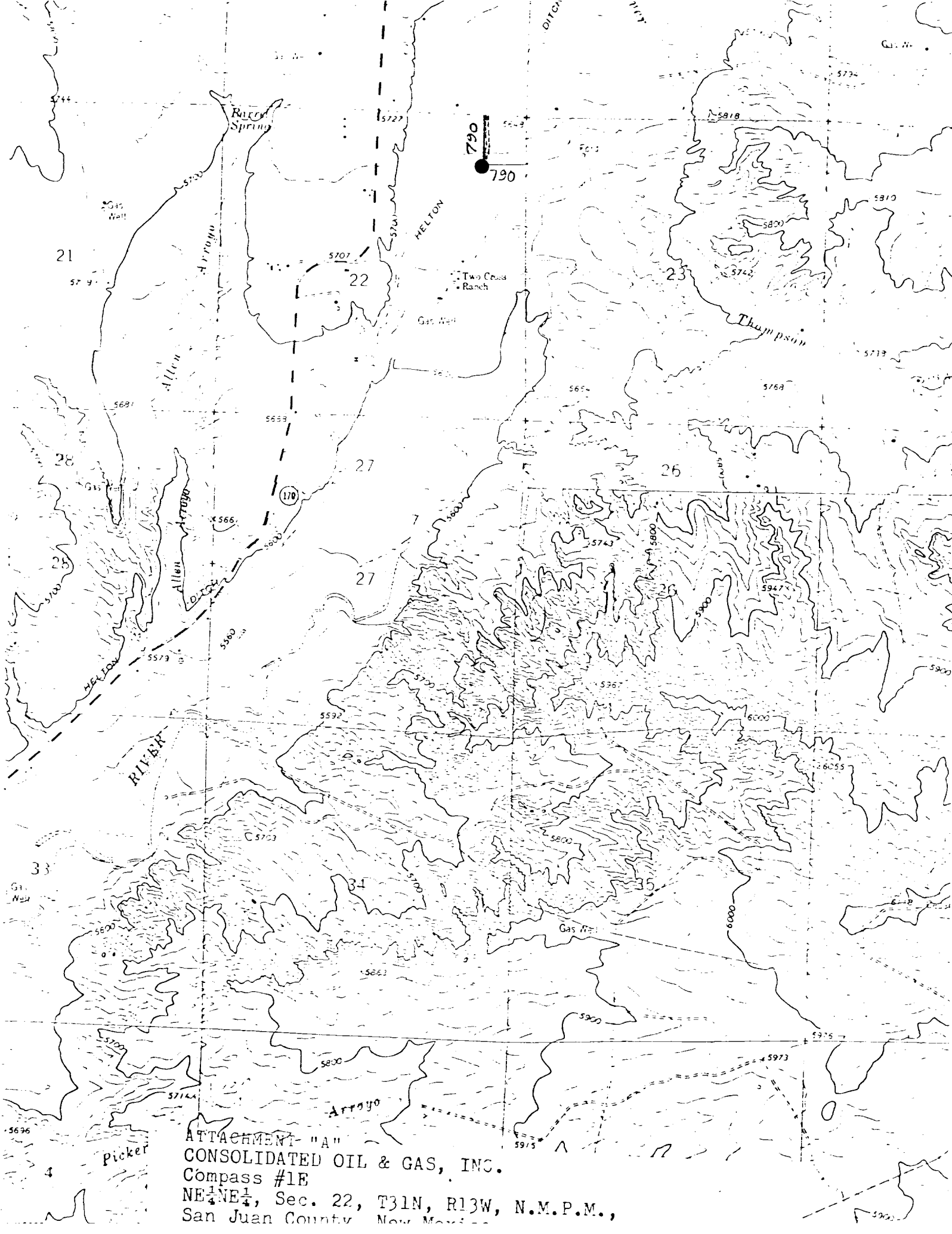
**7259**

Date Surveyed  
September 11, 1984

Registered Professional Engineer  
and/or Land Surveyor

*George R. Tompkins*  
George R. Tompkins

Certificate No.  
7259



ATTACHMENT "A"  
CONSOLIDATED OIL & GAS, INC.  
Compass #1E  
NE $\frac{1}{4}$ NE $\frac{1}{4}$ , Sec. 22, T31N, R13W, N.M.P.M.,  
San Juan County, New Mexico