

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐GAS
WELL ☒

OTHER

SINGLE
ZONE ☐MULTIPLE
ZONE ☒

2. NAME OF OPERATOR

Consolidated Oil & Gas, Inc.

3. ADDRESS OF OPERATOR

PO Box 2038, Farmington, New Mexico 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

990' FNL & 990' FEL (NE/NE)(A)

At proposed prod. zone

Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

2 miles NE of La Plata, N.M. post office

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.

(Also to nearest drlg. unit line, if any)

990'

16. NO. OF ACRES IN LEASE

200

17. NO. OF ACRES ASSIGNED
TO THIS WELL

N/320

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

2319'

19. PROPOSED DEPTH

6870'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5752'GR

22. APPROX. DATE WORK WILL START*

October 15, 1984

23. PROPOSED CASING AND CEMENTING PROGRAM

This action is subject to administrative
appeal pursuant to 30 CFR 290.

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	24#	300'	295 cu ft C1"B"
7-7/8"	5-1/2"	15.5#	6870'	Volume to be determined after running caliper logs

1. Drill 12-1/4" hole to 300'. Set 8-5/8" casing and cement, circulate cement to surface.
2. Wait on cement 12 hours. Nipple up BOPs. Pressure test casing and BOPs to 1000 psi.
3. Drill 7-7/8" hole to +6870' w/ fresh water gel mud.
4. Run radioactive and electric logs.
5. Run 5-1/2" casing and cement (exact cement volumes will be calculated after running logs).
6. Selectively perforate and stimulate Dakota and Mesa Verde formations. Complete as required by applicable rules and regulations.

RECEIVED

SEP 18 1984

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and means of preventing program, if any.

24.

SIGNED

Barbara Lee

TITLE Prod. & Drlg. Technician

DATE 9-15-84

(This space for Federal or State office use)

RECEIVED

APPROVED
AS AMENDED

PERMIT NO.

OCT 11 1984

APPROVAL DATE

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY

OIL CON. DIV.
DIST. 3

TITLE

DATE

OCT 09 1984

J. J. Stan McKee
M. MILLENBACH
AREA MANAGER

*See Instructions On Reverse Side

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Supersedes C-1
Effective 1-1-83

All distances must be from the outer boundaries of the Section.

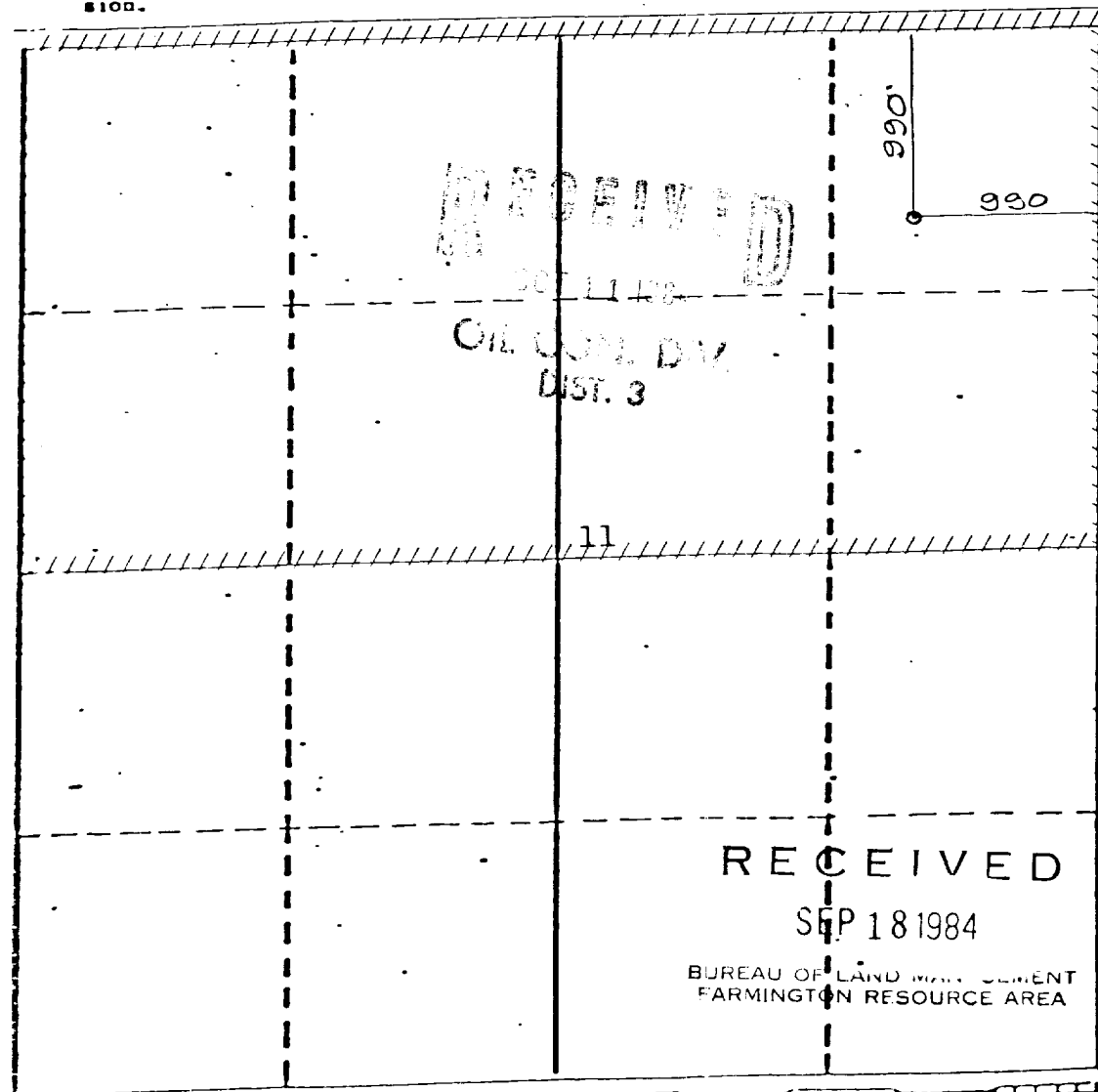
Operator CONSOLIDATED OIL & GAS, INC.			Lease FREEMAN		Well No. 1R
Unit Letter A	Section 11	Township 31 NORTH	Range 13 WEST	County SAN JUAN	
Actual Footage Location of Well 990 feet from the NORTH line and 990 feet from the EAST line					
Ground Level Elev. 5752	Producing Formation Mesa Verde <i>Mc</i>		Pool <i>Blanco</i> Blanco Mesa Verde		Dedicated Acreage: 320 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Barbara C. Rex

Name

Barbara C. Rex

Position

Prod. & Drilg. Technician

Company

Consolidated Oil & Gas, Inc.

Date

9-15-84

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief.



Date Surveyed

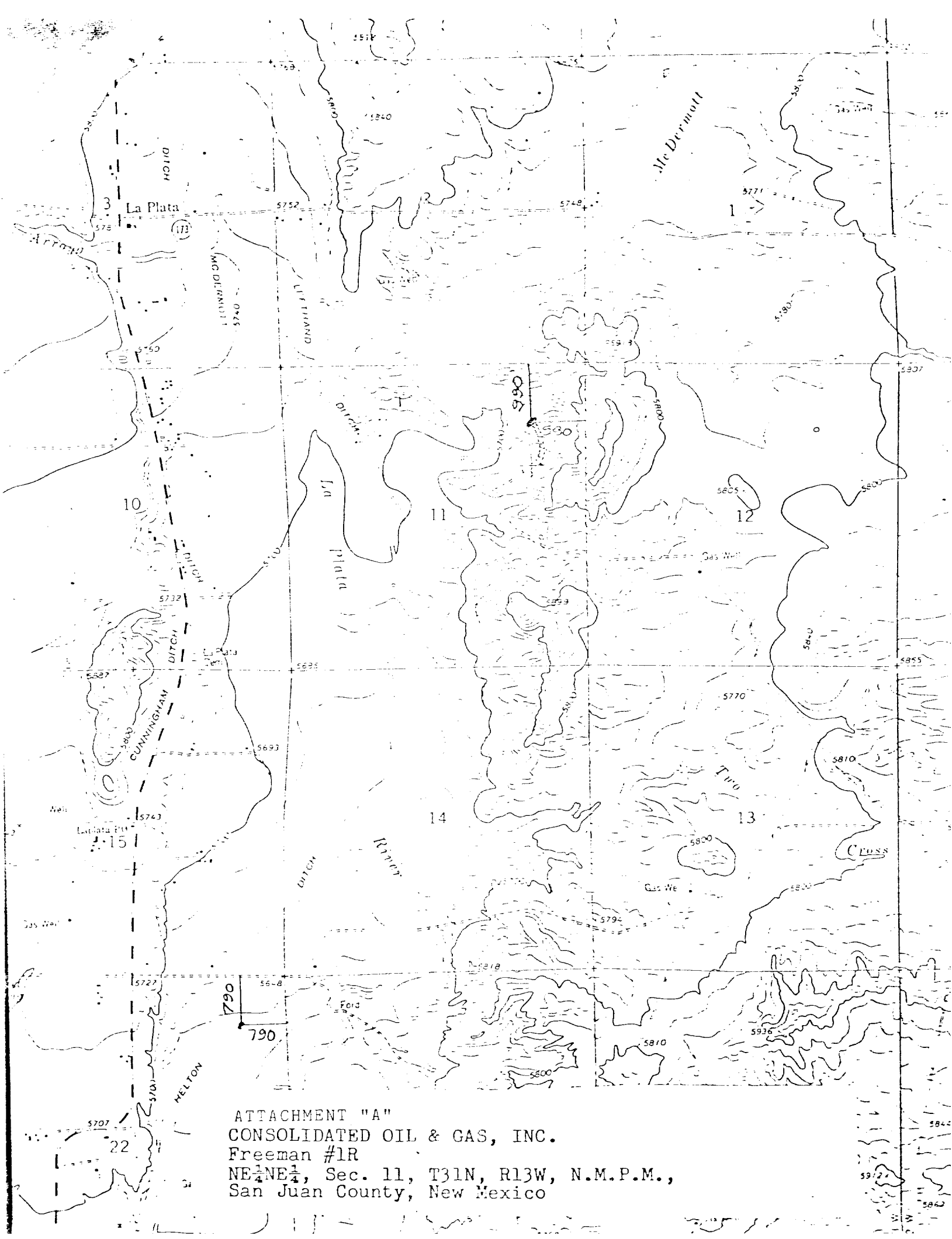
September 3, 1984

Registered Professional Engineer and/or Land Surveyor

George R. Tompkins
George R. Tompkins

Certificate No.

7259



ATTACHMENT "A"
CONSOLIDATED OIL & GAS, INC.
Freeman #1R
NE $\frac{1}{4}$ NE $\frac{1}{4}$, Sec. 11, T31N, R13W, N.M.P.M.,
San Juan County, New Mexico