

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

PERMIT IN TRIPLICATE
FOR THE INSTRUCTIONS (ON THE
REVERSE SIDE)

Bureau No. 1004-0125
Expires August 31, 1985
5. LEASE DESIGNATION AND SERIAL NO.
NM 059848
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

Use not for this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

7. UNIT AGREEMENT NAME

8. PAID OR LEASE NAME
FREEMAN

9. WELL NO.
1R

10. FIELD AND POOL, OR WILDCAT
Basin Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 11, T31N, R13W

12. COUNTY OR PARISH 13. STATE
San Juan NM

990' FNL & 990' FEL

(NE/1E) RECEIVED

NOV 20 1984

14. PERMIT NO.

15. ELEVATIONS (Show whether of, RT, GR, etc.)

API #30-045-26113

5752' GR, 5765' KB

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NATURE OF INTERSECTION TO:

TEST WELLS SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

REPAIR WELLS

MULTIPLE COMPLETE

FLACIURE TREATMENT

ALTERING CASING

ABANDON ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

CHANGE PLANS

CHANGE PLANS

Other "Conclude Drlg. Opn's"

Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.

17. OTHER INFORMATION: Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any work. If well is abandoned, give subsurface location and measured and true vertical depths for all markers and other pertinent data.

11-11-84 WOC. ND & pr test to 1500 psi. OK. Drill cmt. float & shoe. Hole size 7-7/8". Drilling ahead.

11-12-84 Drilled 7-7/8" hole to TD @ 6870'.

11-13-84 Ran IES, SP, FDC/CNL/CAL/GR from TD to surface.

11-14-84 Ran 5-1/2" csg: 5 jts N-8, 17# & 164 jts C-55, 15.5#, set @ 6868'KB, FC @ 6837', DV tools @ 4685' & 2137'. Cmt w/ 251 cu ft 50/50/2% w/ 1/4# FC/sk. Tail in w/ 106 cu ft C1"H" Neat. Drop bomb & open DV tool. Circ. Cmt 2nd stage w/ 832 cu ft 65/35/2% w/ 1/4# FC/sk. Tail in w/ 132 cu ft 50/50/2% w/ 1/4# FC/sk. Plug down. Drop bomb & circ. Cmt 3rd stage w/ 804 cu ft 65/35 w/ 6% gel & 1/4# FC/sk. Plug down & circ out 21 bbl cmt. RD BOP, set slips, & cut off 5-1/2" csg. Released rig @ 6:30 p.m.

RECEIVED
DEC 05 1984
OIL COAL DIV.
DUNN

18. APPROVED BY: (Signature)

TITLE Prod. & Drlg. Technician

DATE 11-19-84

19. COMMENTS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

DEC 03 1984

FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side

BY

Smm