

1. DATE
2. NAME
3. COUNTY

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE
(Other instructions on reverse side)

Form approved
Bureau of Land Management No. 1004-0135
Expires August 31, 1985
5. LEASE DESIGNATION AND SERIAL NO.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR
Consolidated Oil & Gas, Inc.

3. ADDRESS OF OPERATOR
PO Box 2038, Farmington, NM 87499

4. LOCATION OF WELL (Report location only and in accordance with any State requirements.*
See also space 17 below.)
At surface 990' FNL & 990' FEL (NE/NE)(A)

14. PERMIT NO.
API #30-045-26113

15. ELEVATIONS (Show whether DE, RT, GR, etc.)
5752'GR, 5765'KB

NM 059848

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
FREEMAN

9. WELL NO.
1R

10. FIELD AND POOL, OR WILDCAT
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 11, T31N, R13W

12. COUNTY OR PARISH
San Juan

13. STATE
NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐
FRAC TREAT	☐	MULTIPLE COMPLETION	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐
CHANGE WELL	☐	CHANGE PLANS	☐

WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRAC TREATMENT	☒	ALTERING CASING	☐
SHOOTING OR ACIDIZING	☒	ABANDONMENT*	☐
(Other)	☐		

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. PROPOSED OR COMPLETED OPERATIONS. Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.*

- 12-6-84 MIRU & NU BOP.
- 12-7-84 PU bit & csg scraper on 2-3/8" tbg & TIH. Drill DV tool @ 2137'.
- 12-9-84 Drill DV tool @ 4685'. Tag TD & circ hole clean. Ran GR/CCL & Cmt Bond Log (top of cmt @ 1158'). Good bond. Pr tested csg to 3000 psi, OK. Perfed Dakota w/ 1 SPF, .38" dia: 6711-6688', 6660-34', 6604-6590', & 6578-72', total of 73 perfs.
- 12-10-84 Break down perfs @ 1900 psi, ISIP 600. Acidized w/ 500 gal 7-1/2% HCl & 110 balls. Rec balls. Frac w/ 100,000 gal 30# gel containing 1% KCl, 1 gal surfac/1000 gal & 105,000# 20/40 sd: 30,000 gal pad, 35,000 gal w/ 1 PPG sd, 35,000 gal w/ 2 PPG sd, displ w/ 6720 gal 1% KCl. ISIP 1900, 15 min 1700, total fluid to rec 2747 bbl.

RECEIVED

JAN 25 1985

LAND DIV

18. I hereby certify that the foregoing is true and correct

SIGNED Andrew C. Lee TITLE Engineering Technician DATE 12-28-84

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY _____ TITLE _____ DATE JAN 28 1985

CONDITIONS OF APPROVAL, IF ANY:

FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side

RV Smm

NMOCC