

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. NM 059848																			
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____																			
2. NAME OF OPERATOR Consolidated Oil & Gas, Inc.		7. UNIT AGREEMENT NAME _____																			
3. ADDRESS OF OPERATOR PO Box 2038, Farmington, New Mexico 87499		8. FARM OR LEASE NAME FREEMAN																			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 990' FNL & 990' FEL (NE/NE) (A) At top prod. interval reported below same At total depth same		9. WELL NO. 1R																			
10. FIELD AND POOL, OR WILDCAT Basin Dakota		11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA Sec 11, T31N, R13W																			
12. COUNTY OR PARISH San Juan		13. STATE NM																			
14. BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA		15. DATE SPUNDED 11-1-84																			
16. DATE T.D. REACHED 11-12-84		17. DATE COMPL. (Ready to prod.) 12-18-84																			
18. ELEVATIONS (OF. RKB, RT, GR, ETC.)* 5765'KB, 5752'GR		19. ELEV. CASINGHEAD 5752'																			
20. TOTAL DEPTH, MD & TVD 6870'		21. PLUG, BACK T.D., MD & TVD 6837'FC (6829'CO)																			
22. IF MULTIPLE COMPL., HOW MANY* 2		23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS All																			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6572'-6711', Dakota		25. WAS DIRECTIONAL SURVEY MADE No																			
26. TYPE ELECTRIC AND OTHER LOGS RUN IES, SP, FDC/CNL/CAL/GR; GR/CCL & Cmt Bond		27. WAS WELL CORED No																			
28. CASING RECORD (Report all strings set in well)																					
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31. PERFORATION RECORD (Interval, size and number) 6711-6688', 6660-34', 6604-6590', 6578-6572', 73 perfs, .38" dia, 1 SPF																					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																					
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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented during test, to be sold when producing																					
35. LIST OF ATTACHMENTS																					

ACCEPTED FOR RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Barbara C. Rex

TITLE

Engineering Technician

DATE

JAN 28 1985

*(See Instructions and Spaces for Additional Data on Reverse Side)

FARMINGTON RESOURCE AREA

RV

Sm

GEOLOGIC MARKERS

DESCRIPTION, CONTENTS, ETC.

Dakota

Buff & brn ss, gry sh, sub-bitum
coal.

BOTTOM

65581

1

NAME

MEAS. DEPTH

20

TRUE
VERT. DEPT.

Ojo Alamo
Fruitland
Pic Cliffs
Chacra
Cliff House
Menefee
Ppt. Lookout
Gallup
Greenhorn
Graneros Sh
Dakota
PBTD(CO)
PBTD(FC)
TD

NA
1398'
2010'
2752'
3600'
3722'
4406'
5734'
6452'
6510'
6558'
6829'
6837'
6870'

same
same
same
same
same
same
same
same
same
same