

APPLICATION FOR MULTIPLE COMPLETION

Operator Consolidated Oil & Gas, Inc. County San Juan Date January 25, 1985
Address 10000 1st St. N.E. 07407 Lease FREEMAN Well No. 1R
Location of Well Unit 11 Section 31N Township 13W Range

All Applicants for multiple completion must complete Items 1 and 2 below.

1. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation			Basin Dakota
b. Top and Bottom of Pay Section (Perforations)	6572-6711'		6572-6711'
c. Type of production (Oil or Gas)			Gas
d. Method of Production (Flowing or Artificial Lift)			Flowing
e. Daily Production <input type="checkbox"/> Actual <input checked="" type="checkbox"/> Estimated Oil Bbls. Gas MCF Water Bbls.		<div style="text-align: center;"> RECEIVED JAN 29 1985 OIL CON. DIV. DIST. 3 </div>	0 BOPD 1739 MCFD 0 BWPD

2. The following must be attached:

- Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
- Plot showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
- Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.)

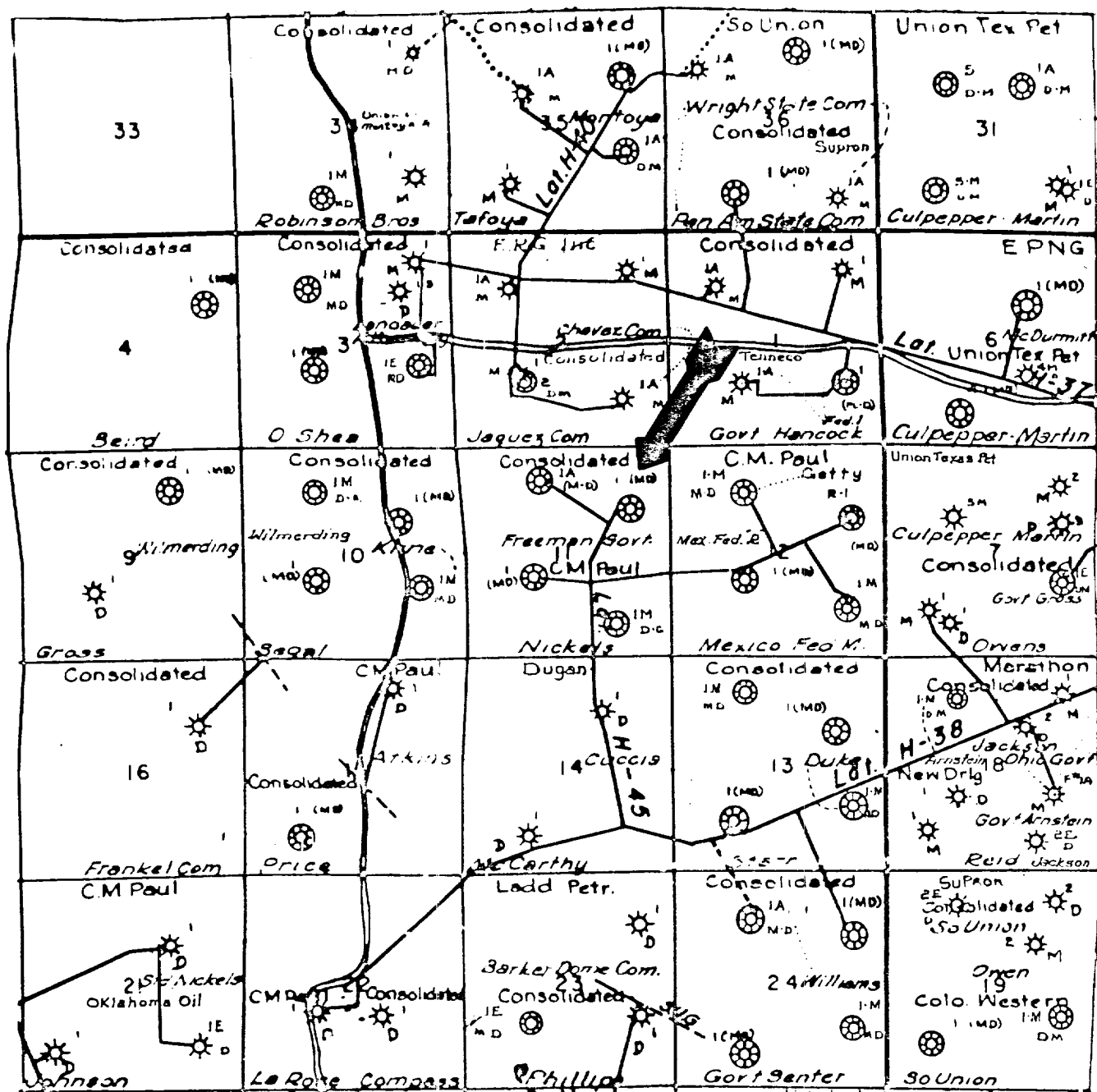
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed [Signature] Title Prod. & Drilg. Sup't Date 01-25-85

(This space for State Use)

Approved By [Signature] Title SUPERVISOR DISTRICT #3 Date JAN 29 1985

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard perforation unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.



Consolidated Oil & Gas, Inc.
GREENMAN IR & Offset Operators
Sec 11A, T31N, R13W
San Juan Co., New Mexico

Consolidated Oil & Gas, Inc.
Completion Schematic for
Dual Completion

Elevation: 5765'KB
5752'GL

FREEMAN 1R
Sec 116, T31N, R13W
San Juan Co., NM
January 25, 1985

8-5/8", 24#, casing @ 312'
Cmt w/ 252 sx Cl "B" w/
2% CaCl₂, 1/4# cello-
flake/sx. Cmt top at
surface.

12-1/4" hole to 320'

Dmt stage collar @ 2137'
Dmt 3rd stage w/ 430 sx
65/35 pozmix w/ 4% gel,
1/4# flocele/sx. Cmt
top at 1159'.

1-1/2" tbg @ 4621'

Nasa Verde perf
interval: 4408-4682'
(125 holes)

Dmt stage collar @ 4654'
Dmt 2nd stage w/ 445 sx
65/35 pozmix w/ 6% gel,
1/4# flocele/sx. Tail-in
w/ 100 sx 50/50 pozmix w/
2% gel, 1/4# flocele/sx.
Cmt top at 3100'.

Daker Patriev-na-D
phr @ 4730'

1-1/2" tbg @ 4654'

5-1/2", 15.5# & 17#, 8-55
& N-80 casing @ 6568'
Cmt 1st stage w/ 190 sx
50/50 pozmix w/ 2% gel &
1/4# flocele/sx. Tail-in
w/ 100 sx Cl "H" neat.
Cmt top at 4776'.

Dakota perf interval:
6572-6711' (73 holes)

PSTD @ 6837' - FC
Clean out to 6829'

7-7/8" hole to 6070'
Drillers TD @ 6870'
Loggers TD @ 6869'

Consolidated Oil & Gas, Inc.
List of Offset Operators

FREEMAN 1R

Dugan Production Corporation
Box 208
Farmington, New Mexico 87499

C. M. Paul
P.O. Box 208
Farmington, New Mexico 87499