Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

	SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.	5. 6.	Lease Designation and Serial No. NMSF 078464 Although the Management of the Name	
	Use "APPLICATION FOR PERMIT" for such proposals,			
	submit 5 copies			
1.	Type of Well Oil Well X Well Oil A Other Ot	7.	If Unit or CA, Agreement Designation	
2.	Name of Operator	8.	Well Name and No.	
	GREYSTONE ENERGY, INC.		FREEMAN 1R	
3.	Address and Telephone No.	9.	API Well No.	
_	5802 HIGHWAY 64, FARMINGTON, NM 87401 Phone: (505) 632-8056	10	30-045-26113	
4.	LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description)	10.	Field and Pool, Or Exploratory Area	
	990' FNL & 990' FEL - UL 'A'	<u> </u>	BASIN DK/BLANCO MESA VERDE	
	SEC. 11, T31N, R13W	11.	County or Parish, State	
			SAN JUAN, NEW MEXICO	
12.	2. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
	TYPE OF SUBMISSION TY	YPE (OF ACTION	
	Notice of Intent Abandonment		Change of Plans	
	X Recompletion		New Construction	
	X Subsequent Report Plugging Back		Non-Routine Fracturing	
	Casing Repair		Water Shut-Off	
	Final Abandonment Notice Altering Casing		Conversion to Injection	
	X Other commingle		Dispose Water	
			Report results of multiple completion on Well etion or Recompletion Report and Log form.)	
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directional drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*				
Packer removed and new 2-3/8" EUE J-55 tubing set at 6655' with SN 1 jt off bottom.				
Commingle accomplished 4/13/01.				
Recomplete to Menefee - 4003' to 4302' 15 perfs .38 dia 1 jspf select fire.				
	1000 gal 15% HCL Acid - Balloff, 9,900 gal AmBor 1020 (Pad), 25,800 gal AmBor 1020(Sand Laden Fluid)			
	402 gal AmGel 1020 (Flush). 23 1.3 SG 7/8" RCN Ball Sealers. 9803 csf Nitrogen, 150,000 # Mesh Brady Sand.			
	DHC 2638, 2-21-0			
				
14.	I hereby certify that the foregoing is true and correct			
	Signed Cay V- Cesseler Title PRODUCTION TECHNICIAN Da	ate	May 23, 2001	
	(This space for Federal or State office use)			
	Approved by Title Da	ate		
	Conditions of Approval, if any:		The specific of the second sec	
			MAY 9 3 2001	