SUBMIT IN TRIPLICATE*

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES

(Other instructions on reverse side)

UNITED STATES reverse side) DEPARTMENT OF THE INTERIOR							_30-345-	·75/33
							5. LEASE DESIGNATION AND SERIAL NO.	
GEOLOGICAL SURVEY							NM-010989 6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
APPLICATION	N FOR PERMIT	TO DRILL, D	EEP	<u>en, or p</u>	LUG B	ACK	O. IF INDIAN, ALLOTTE.	E OR TRIBE NAME
ta. TYPE OF WORK DRI b. TYPE OF WELL	LL X	DEEPEN [PLI	JG BAC	к 🗆	7. UNIT AGREEMENT N	AME
OIL GA	ELL OTHER			NGLE X	MULTIPL ZONE	· 🗆	8. FARM OR LEASE NA	ME
2. NAME OF OPERATOR	200 44 01136				20112		Fields Com	
Tenneco Oil C	C o mpany						9. WELL NO.	
3. ADDRESS OF OPERATOR							#5	7
P.O. Box 3249	10. FIELD AND POOL, O	OR WILDCAT						
At surface 1180 FSL, 1060 FEL							Basin Dakota	
At proposed prod. zon		en le		OCT 3 1 19		ENT	Sec. 27, T3	BEA
4. DISTANCE IN MILES	AND DIRECTION FROM NEA	REST TOWN OR HOS	Rodinte	FON RESO	URCE AR	EA	12. COUNTY OR PARISH	
	8 miles north						San Juan	NM
15. DISTANCE FROM PROPO LOCATION TO NEAREST PROPERTY OR LEASE L (Also to Dearest drig	SED* INE. FT.	1060,		2480	LEASE		F ACRES ASSIGNED	1
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.			<u>+</u> 7770 Ro			Rot	RY OR CABLE TOOLS	
21. ELEVATIONS (Show whe		DRILLING OPET SUBJECT TO "GENETIAL AS	18	ARGE SHT		HED	ASAP	
23.	1	PROPOSED CASIN			PROGRAI	M This (oction is subject to a	dministrative
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO	от	SETTING D	EPTH	<u>appen</u>	QUANTITY OF CEME	₹ 290 ;
12-1/4"	9-5/8"	36# K-55		± 300 fe	et	Circu	late to surfa	ce
8-3/4	7"	23# K-55		±5310 fe	et	Circu	late to surfa	ce-2 stages
6-1/4"	4-1/2	10.5K-55		+7000;			late to Liner	
		¹ 11.6K-55		1 + 7770;	ľ			•

See attached

The gas is dedicated.

OCT 15 18 1 OIL COLL DAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout

reventer program, if his.		
8IGNED H. JUR VICE	TITLE Administrative Superviso	r DATE 10/24/83
(This space for Federal or State office use)		M3 INO 4 LO
PERMIT NO.	APPROVAL DATE	AS AMENOETY
APPROVED BY	TITLE	DATE OCT 1:2 1984
jh 7	*See Instructions On Reverse Side	FARMINGTON RESCURCE AREA
	MMOGC :	CONTRACTOR OF THE CONTRACTOR O

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-107 Revised 10-1-78

All distances must be from the cuter boundaries of the Section.

Operator		· · · · · · · · · · · · · · · · ·	Lease	***	Well No.				
TENNECO OIL COMPANY			FIELDS COM	5					
Unit Letter	Section	Township	Range	County					
P	27	32N	11W	San Juan					
Actual Footage Location of Well: 1180 feet from the South line and 1060 feet from the East line									
Ground Level Elev:	feet from the Producing For	Time data	Pool	it from the	line Dedicated Acreage:				
6345	Dakota		Basin Dakota		320 Acres				
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.									
 If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consoli- 									
dated by communitization, unitization, force-pooling.etc? [X] Yes [No If answer is "yes," type of consolidation COmmunitization									
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of									
	f necessary.)			1.1 1.0					
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-									
sion.			- 0 111						
 	ļ		DECELA		CERTIFICATION				
		<u>l</u>	N 00T 15 1984		certify that the information con-				
	1		AN CONT.	33.7	my knowledge and belief.				
	!	-	Die niet. 3	Nome *	I gre there				
				H./J8	e /v/ice				
	1	RE	CEIVE	1 1 1	istrative Supervisor				
		BURFAIL	OCT 3 1 1983 OF LAND MANAGEME	Tenne	co Oil Company				
	S	ec. FARMIN	GTON RESOURCE ARE		er 24, 1983				
SE 000404		W 0100		-	art at a at a little conten				
SF-080424	1	NM-0109	89	I	y certify that the well location in this plat was plotted from field				
Amoco 100%		27 Tenneco	50%	7]	f actual surveys made by me or				
7 1110 00 100 70	l	Conoco	37%	under m	y supervision, and that the same				
	l	₹ P.P.	13%		and correct to the best of my				
	I	_		knowled	ge and belief.				
	!		1060	ō -					
		Į		Date Surve					
	1	N	80.	Registere	t 17, 1983 d Professional Engineer and Surveyor				
	1	5	118	Fred	B. Kerr Jr.				
	Sca	le: 1"=1000'	<u>n 1 mm 1 mm 1 mm 1 mm 1</u>	Certificate 3950	NEW YEAR				

