

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
DRILL ☒ DEEPEN ☐ PLUG BACK ☐

b. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ OTHER ☐ SINGLE ZONE ☐ MULTIPLE ZONE ☐

2. NAME OF OPERATOR
Robert L. Bayless

3. ADDRESS OF OPERATOR
P.O. Box 1541, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State regulations.)
At surface 1800' FNL & 1830' FEL
At proposed prod. zone same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
FARMINGTON RESOURCE AREA

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

16. NO. OF ACRES IN LEASE
564.04

17. NO. OF ACRES ASSIGNED TO THIS WELL
E/ 320

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
6465'

19. PROPOSED DEPTH
6465'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
5718' GL 5731' RKB

22. APPROX. DATE WORK WILL START*
ASAP

23. DRILLING OPERATIONS AUTHORIZED ARE
SUBJECT TO COMPLIANCE WITH ATTACHED
PROPOSED DRILLING AND CEMENTING PROGRAM
"GENERAL REQUIREMENTS"

This action is subject to administrative appeal pursuant to 30 C.F.R. 290.

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	
12-1/4"	8-5/8"	23#	200	100 sx, 118 ft ³ circ. to surface
7-7/8"	4-1/2"	10.5#	6465	900 sx, 1761 ft ³ cover Fruitland

Will drill 12 1/4" hole to 200' and set 200' of 8-5/8", 23#/ft., K-55 used casing and cement with 118 ft³ Class B cement w/2% CaCl. Cement will be circ. to surface. Will drill 6465' and log well. If well appears productive, will run 6565' of 4-1/2" 10.5#/ft., K-55 new casing with cement stage collar at 4550'. Will cement long string as follows: 1st stage: 413 ft³ Class B cement; 2nd stage: 1348 ft³ Class B w/2% D-79 extender to cover the Fruitland formation. Will perforate and stimulate well as required. No abnormal pressures or temperatures are anticipated. Circulation medium will be clear water, natural mud, and water loss additives. Blowout preventer schematic is attached. The gas from this formation is not dedicated.

ESTIMATED TOPS:

Nacimiento - Surface	Point Lookout - 4050
Fruitland - 1367	Gallup - 5375
Pic. Cliffs - 1646	Greenhorn - 6140
Cliff House - 3251	Dakota - 6252

T.D. 6465'

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED [Signature] TITLE Operator

(This space for Federal or State use)

PERMIT NO. _____

APPROVAL DATE _____

APPROVED BY _____

CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

APPROVED
DATE August 27, 1984
AS AMENDED
OCT 1 9 1984
/s/ J. Stan McKee
AREA MANAGER
FARMINGTON RESOURCE AREA

NMOCC

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO
OIL AND MINERALS DEPARTMENTP. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-107
Revised 10-1-78

All distances must be from the outer boundaries of the Section.

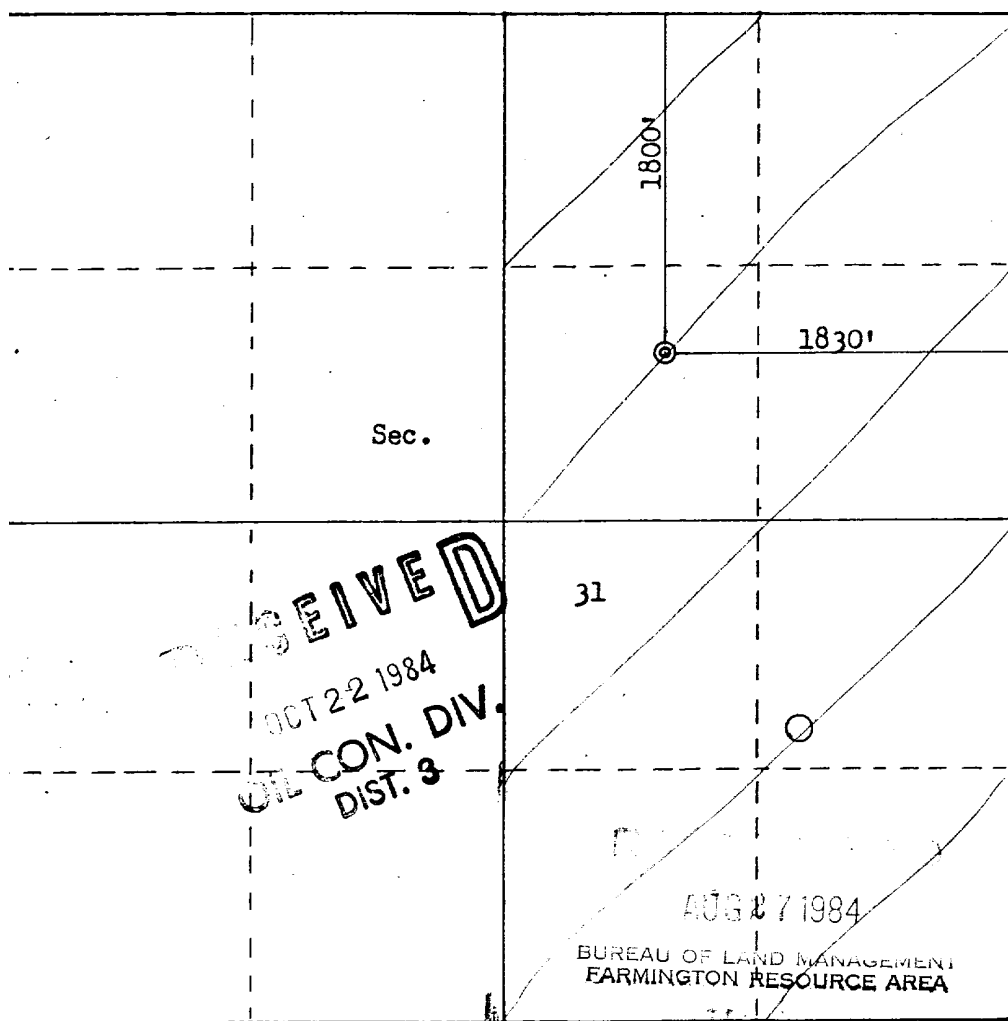
Operator: Robert L. Bayless		Lease: STRIBLING		Well No. 1E	
Unit Letter G	Section 31	Township 31N	Range 13W	County San Juan	
Actual Footage Location of Well: 1800 feet from the North line and 1830 feet from the East line					
Ground Level Elev: 5718	Producing Formation Dakota		Pool Basin Dakota		Dedicated Acreage: 320 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



Scale: 1"=1000'

CERTIFICATION

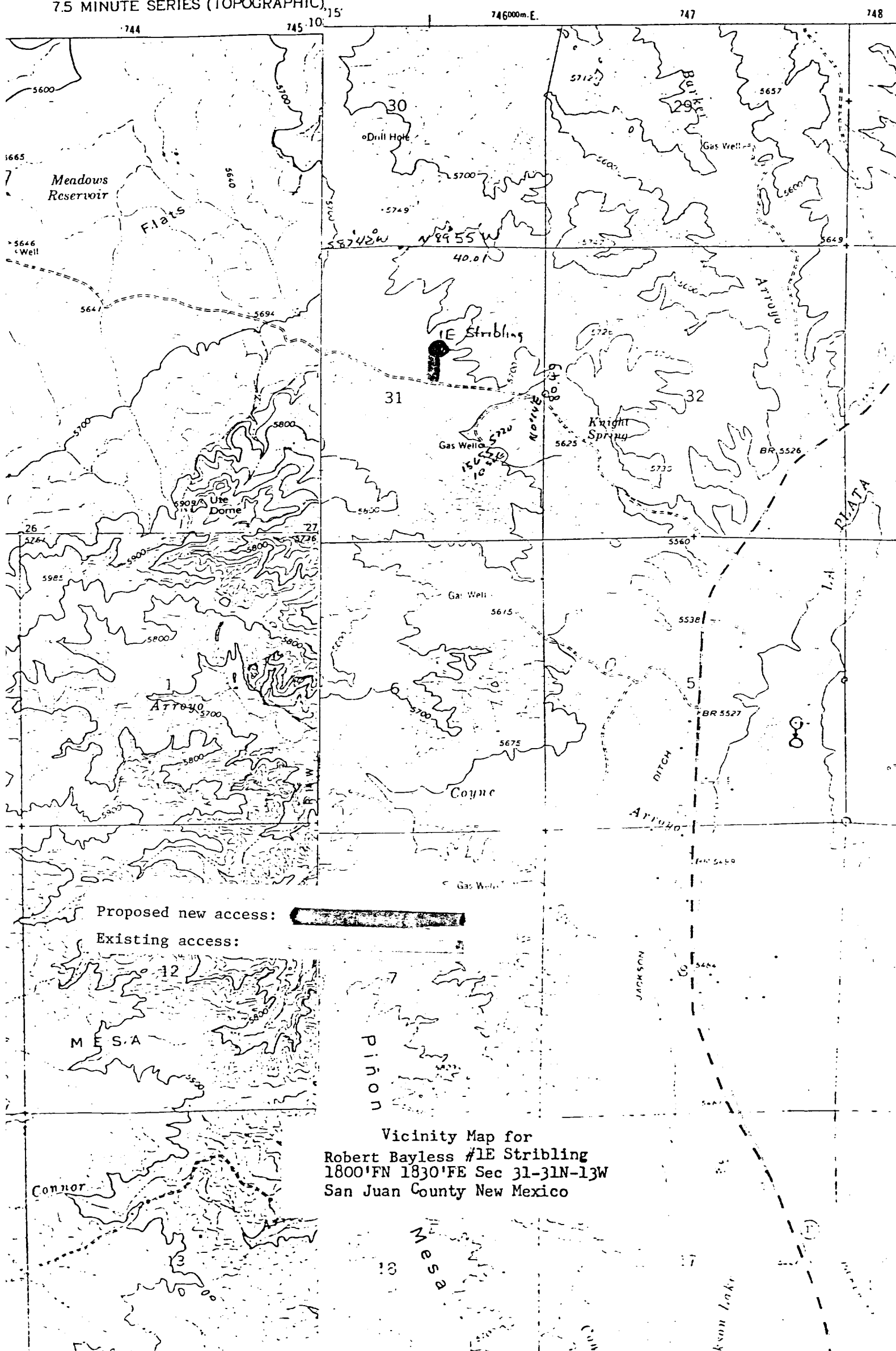
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name
Robert L. Bayless
Position
Operator
Company
Robert L. Bayless
Date
August 27, 1984

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
June 24, 1983
Registered Professional Engineer and Land Surveyor
Fred B. Kerr Jr.
Certificate No. 12345
1950

UNITED STATES
 YOUNGS LAKE QUADRANGLE DEPARTMENT OF THE INTERIOR
 NEW MEXICO-SAN JUAN CO. GEOLOGICAL SURVEY
 7.5 MINUTE SERIES (TOPOGRAPHIC)



Proposed new access:

Existing access:

Vicinity Map for
 Robert Bayless #1E Stribling
 1800'FN 1830'FE Sec 31-31N-13W
 San Juan County New Mexico