ENERGY AND MINERALS DEP	OIL CONSERVATION DIVISION				RC-C45-26/43 Form C-101 Revised 10-1-78		
DISTRIBUTION SANTA FE	DISTRIBUTION SANTA FE, NEW MEXICO 87501						·-
FILE		ly/	PREIAI	: IM	STATE		
U.S.G.S.		II/8	سيسم	עון	1	& Gas Lease No.	
DERATOR		, 65 63	NOV 1 6 1984		State V-	-88 ***********************************	~~
	ON FOR PERMIT TO	DRILL DEEDEN					
1a. Type of Work	ON FOR PERMIT TO	DRILL, DELT L	HE CON ON	-	7. Uptt Agr	eement Name	77
b. Type of Well DRILL XX	\mathbf{x}	DEEPEN	DIST. 3	BACK [8. Farm or 1		
OIL GAS XX	OTHER					State /6	
2. Name of Operator	J OTHER		ZONE	ZONE	9. Well No.	Julie / 6	
SOUTHERN UNION E	EXPLORATION COMP	ANY			#2		
P.O. BOX 2179, F	FARMINGTON NM	87499				d Pool, or Wildcat	
1 Location of Wall					Wildcat Pictured Cliffs		
UNIT LETT	LO	CATED 1530	FEET FROM THE North	1 LINE (
AND 930 PEET FROM	west	NE OF SEC. 16	we. 32N RGE. 8	3W MARY	/////XX	1411111111	//
illinininininininininininininininininin	mmilli	HE OF SEC. 16	TWP. 32IV RGE. C	NAWW NWEW V	777777	777/1/1/1/1/	7
					12. County San Jua		//
	<i>HHHHH</i>	HHHHH	/////////////////////////////////////	///////	777777	HHHH TT	4
							7
/////////////////////////////////////	/////////////////////////////////////	/////////////////////////////////////	9. Proposed Depth	19A. Formation	7777777	20. Rotary or C.T.	7
			4000'			Rotary 0-400	0'
1. Elevations (Show whether DF 6753 GR	RT, etc.) 21A. Kind	& Status Plug. Bond 2	PIB. Drilling Contractor			. Date Work will start	_
0733 GK			on arming continuous			h 1985	
3,						1705	
•	P	ROPOSED CASING AND	CEMENT PROGRAM				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	I SACKS OF			
121/4	8 5/8 32.0# 220'			OCKS OF CEMENT EST. TOP			
7 7/8	4 ½	10.5#			- 65/25	poz, 6% gel	
			1000	185 Cuft	- 50/50	poz, 8% gel poz, 2% gel	
	1		1	105 car.	- 30/30	poz, 2% ger	
kun 6 jts 8	and mouse hole; 5/8", 32.0#, K-5	ob, ST & C casin	ng. Cement wit	20' with which with which with a contract to the contract to t	vater and Class	d benex B cement	
2. WOC 12 hrs.	NU BOP and pres	sure test to 10	000 psi.				
	rface casing and		-	w solids m	nud.		
	uction log 4000'				·		
5 7 (1)					510')	5 16 8 S WENCED.	•
6. Run temperatu	ure survey 8-16	hours after plu	ig down to loca	te TOC.	32 77 1144	SIST BESUBMIN	
7. Perforate and ABOVE SPACE DESCRIBE PRO	# casing cement d NU wellhead. ure survey 8-16 d Stimulate the oposed program: IF P or PROGRAM, IF ANY. n above is true and compi	Pictured Cliffs	3680"-3800". PLUG BACK, GIVE DATA DI	PRESENT PRODU	SS OF TOP DE	TRO PROPOSED NEW PROP	D U
reby certify that the information	n above is true and compl	ete to the best of my kno	owledge and belief.	44/	11		
ned Phur Kolls C	weike	Tule SJ Div. Dr	lg & Prod. Eng	ineer na	te Nove	ember 15 1 0 8/	ı
This space for S	tate/Use)					109 1704	=
3 1			SOR DISTRICT 雅 3			16 1984	
SECURED BY STORY A 1	NEW					,	

_ TITLE:

INDITIONS OF APPROVAL, IF ANY:

DATE_

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-107 Revised 10-1-

All distances must be from the cuter boundaries of the Section.

Operator	-11	Lex	780	i. i 	:		Well No.	-				
[* [*] .	ויי א פר. זכי צים ארדא	t to the second	SUSCO-STATE 16			2						
SOUTHERN UNION EXPLORATION COMPANY Unit Letter Section Township			Ronge		L							
E	16	32N	8W	County	Juan							
Actual Footage Loc	<u> </u>	J	1 011		- O WELL							
1530		North line and		t from the	West	. 11	ne					
Ground Level Elev: 6753	Producing Form	ed Cliffs Poo	ol Wildcat Pictu	red Cli	ffe	Dedicat	ed Acreage: 160 A					
	e acreage dedica	ted to the subject well				he plat						
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.												
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).												
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc?												
• • • • • • • • • • • • • • • • • • •												
Yes No If answer is "yes," type of consolidation												
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)												
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-												
sion.	ling, or otherwise;	or until a non-standard u	nit, eliminating suc	ch interest	s, has bee	n appro	ved by the Com	ımis-				
	—		1			CERT	TIFICATION					
	1		i									
	. 1		1		1	•	hat the information rue and complete t					
1530	f 1	ľ	i		best of r	ny knowie	edge and belief.					
	1		. 1		Mrey Websery	XV/	schweifer					
930'				/	Jeffre	ey J.	Bollschweil	er				
	1		i I	,	Position Div. Dr	1g &	Prod Engine	er				
	1			~	Company Souther	n Uni	on Explorat	ion				
	Sec.		المعالمين المعالمين الله المستونية المستونية المستونية المستونية المستونية المستونية المستونية المستونية المستو المستونية المستونية		Date			1011				
	1		jeg 1 (* 1500) 100 1		Novemb	er 12	, 1984					
4		807,7963 0 27,856 20 00			/ hazab		that the well loc	estion				
	1	1			i	· ·	it was plotted from	. !				
	1	16	1	_	1	•	surveys made by r	ľ				
	1		GEIVE		L		sion, and that the					
	. 1		BU U U E		i		ect to the best o					
	i					ge and be		•				
	4	`	ON 16 1984		1	-						
	1	· =		,			4.1.					
	1	* <u></u>	L CON. DIV		Date Surve	Z. 22,00	0 14 20					
			1		Registered	Profess	1981					
	i		i		and Lar	d Survey						
	1		 		Fred	B. Ke	TO ST.					
<u></u>	Scal		Certificate	Mor V	And Market							

