

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER		5. LEASE DESIGNATION AND SERIAL NO. NM-013686
2. NAME OF OPERATOR Tenneco Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 3249, Englewood, CO 80155		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1065' FNL, 900' FWL		8. FARM OR LEASE NAME Pritchard
14. PERMIT NO. 30-045-26149		9. WELL NO. 6E
15. ELEVATIONS (Show whether on ST, CR, etc.) 6109' GR		10. FIELD AND POOL, OR WILDCAT Basin Dakota
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 34, T31N R9W
		12. COUNTY OR PARISH San Juan
		13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐
REPAIR WELL	☐	CHANGE PLANS	☐
(Other)	☐		

WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☐
(Other)	☐		

Progress Report

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1-8-85 MIRURT. Spud well @ 6:15 p.m. 1-8-85 w/4 corners rig #7. Drill to 327. RU & ran 7 jts 9 5/8" 36# csg set @326. Cmt csg w/ 225 sx (265CF) CL-B + 2% CACL2 + 1/4#/sx celloflake. Circ 10 BBLs cmt to surf. Job comp 1 a.m. 1-9-85. WOC.

1-9-85: WOC. NUBOPE & test 100 psi, OK. Drill out & ahead.

1/13/85: RU & ran 82 jts (3494') 7" 23# K-55 stc csg set @ 3495, FC @ 3455, DV @ 1889. Cmt w/82 sx (151CF) 65:35:6 + 2% CaCl2 + 1/4#/sx flocele. Tail w/100 sx (118CF) CL-B + same additives. PD 11:30 a.m., drop bomb, open DV, circ, cmt 2nd stage w/ 188 sx (346CF) 65:35:6 + same additives & tail w/ 75 sx (89CF) CL-B + same additives. PD @ 4 PM 1-13-85. No cmt circ. NUBOPE & test o.k. Ran temp survey, TOC @ 300. Drill Out, Drill ahead.

1/21/85: Drill to TD 7520. Ran 13 jts 4 1/2 11.6# K-55 LTC & 88 jts 4 1/2 10.5# K-55 STC csg (4168') set @ 7517, FC @ 7471, TOL @ 3336'. Cmt w/344 sx (633CF) lite + .6% D-60, tail w/100 sx CL-B (118CF) +.6% D-60. Circ 10 BBLs cmt PD 12:30 a.m. 1-22. Rig released 4 a.m. 1-22-85.

RECEIVED
FEB 15 1985

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]

TITLE Sr. Regulatory Analyst

DATE 1/23/85

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

FEB 08 1985

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

BY Smm