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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

O) Rio Brazos Rd., Azzec, NM 87410	REQU	JEST FO	OR AL	LOWABI	LE AND A	AUTHORIZ FURAL GA	ZATION NS				
TO TRANSPORT OIL AND N MOCO PRODUCTION COMPANY						Weii API No. 3004526149					
Idress P.O. BOX 800, DENVER,		)n 8n2n									
23506(6) For Filing (Check proper bax) wwell completion hange in Operator	Oil Casinghea	Change in		. 🖳	Othe	s (Please expla	in)				
hange of operator give name											
d address of previous operator	ANDIE	ACE									
PRITCHARD	AITO DE	Well No. 6E		ame, Includin SIN (DA)				Kind of Lease FEDERAL		Lease No. NMO13686	
Ocation [) Unit Letter	. :	1065	Feet Fr	rom The	FNL Lin	e and9	00F	et From The	FWL	Line	
3/4 31N			Range	9W	, N	, NMPM, SAI			JUAN Count		
I. DESIGNATION OF TRANSPORTER OF Country of Authorized Transporter of Oil or Conde MERIDIAN OIL NC. or Conde Authorized Transporter of Casinghead Gas EL PASO NATURAL, GAS CONPANY			IL AN		Address (Cive actaress to which approved			, FARMINGTON, NM 8740 copy of this form is to be sent)			
well produces oil or liquids,	Unit	Soc.	Twp.	Rgc.		ly connected?	When		7210		
this production is commingled with that V. COMPLETION DATA	from any o	ther lease of	pool, gi	ve comming)					la n.i.	hare been	
Designate Type of Completion		Oil We	i_	Gas Well	İ	Workover	Deepen	P.B.T.D.	Same Res'v	Dill Res'v	
ate Spudded	Date Cor	npl. Ready	to Prod.		Total Depth			P.B.1.D.			
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
erforations								Depth Cass	ng Shoe		
TUBING, CASING AND								SACKS CEMENT			
HOLE SIZE CASING & TUBING SIZE				SIZE	DEPTH SET				<u> </u>		
					<del> </del>						
. TEST DATA AND REQUE	ST FOR	ALLOV	VABLE	Ξ ,	l			is death or b	e foe full 24 ho	ws)	
IL WELL (Test must be after	recovery of	total volum	e of load	d oil and mus	Producing	or exceed top at Method (Flow, j	uowabie for th pump, gas lýt,	elc.)	c jor juli 24 NO	=-:/	
Date First New Oil Run To Tank	Date of	162				<u> </u>	. ₽ 5 · 10				
Length of Test	Tubing	Tubing Pressure				Casing Pressure			Choke Size		
Actual Prod. During Test	Oil - Bbls.				Water - Bb	Water - Bbls.   1   12   6   193			Gas- MCF		
GAS WELL							71, 11. 11. 11. 11. 11. 11. 11. 11. 11. 1	e .	Condensale		
Actual Prod. Test - MCI/D	Leagth	Length of Test				Bbis. Condensate MC ST.			Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing	Tubing Pressure (Sina-in)				Casing Pressure (Shut-in)			Carrie Gree		
VI. OPERATOR CERTIFI	eulations of	the Oil Con	servation	1		OIL CO	NSER\		I DIVISI	ON	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Da	Date Approved			5 1991		
D. J. She	-				Ву	• •	3.	، (بر	Shang	/	
Signature Doug W. Whaley, Sta	ff Adm	in. Sur	ervi:	sor					R DISTRIC	T #3	
February 8, 1991				-4280	Tit	le					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.