

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
DEC-17-1992
OIL CON. DIV.
DIST. 3

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company Attn: Ed Hadlock

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1065' FNL, 1900' FWL Sec. 34, T31N-R9W

5. Lease Designation and Serial No.

NM-013686

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Pritchard 6E

9. API Well No.

30 045 26149

10. Field and Pool, or Exploratory Area

Basin Dakota

11. County or Parish, State

San Juan, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Temporary Pit

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco Production Company intends to recomplete the subject well into the Pictured Cliff formation and dually produce the well with the existing Dakota zone per the attached procedures.

Amoco also requests approval to construct a temporary 15'X 15'X5' (maximum size) blow pit for return fluids. This pit will be reclaimed upon completion of this operation.

If there are any questions, please contact Ed Hadlock @ 303-830-4982.

14. I hereby certify that the foregoing is true and correct

Signed

Title Sr. Staff Assistant

Date 11-25-92

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

APPROVED

DEC 08 1992

AREA MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

*See instruction on Reverse Side

5 RFTD

PRITCHARD #6E
SEC 34D-31N-9W
SAN JUAN COUNTY, NM
RECOMPLETION PROCEDURES

OBJECTIVE: Recomplete to the Pictured Cliffs and dually complete with existing Dakota production.

1. Locate anchors x test. Install anchors if necessary.
2. MI x RUSU. Note csg, tbg x intermediate pressures.
3. Blow down csg. Kill well w/2% KCL water.
4. NDWH. NUBOP.
5. Pick up tbg x tag PBTD of 7511. Tally OOH w/2-3/8" tbg.
6. RIH w/RBP x set in 7" csg at 3200'.
7. Dump 2 sx sand on top of plug.
8. Load hole w/2% KCL water.
9. Pressure test csg to 3480#.
10. RUWL x run CBL from RBP to surface. Correlate to Bluejet's GR/CCL dated 2/4/85. Fax copy of log to Sandi Braun at X4777.
11. If TOC above 2500', continue. Otherwise remedial cement work will be necessary.
12. Swab fluid level down to 2700' from surface.
13. RIH w/csg gun x perforate the following intervals w/4 JSPF x 90 degree phasing:

INTERVAL	NO. OF FEET	NO. OF SHOTS
2913-2943	30	120
2958-2972	14	56
TOTAL	44	176

14. Frac PC down csg per the attached procedures.
15. SI for 4 hrs.
16. Flow well back slowly on 1/4" choke.
17. When well dies, TIH w/tbg x tag for fill. Clean out to RBP.
18. RIH w/retrieving head x latch onto RBP x POOH.
19. RIH w/tbg x clean out fill to PBTD of 7511', if necessary.

20. RIH w/muleshoe on bottom, SN 1 jt off bottom x 2-3/8" tbg w/pkr assembly. Land tbg at 7494' w/pkr set at 3100'.
21. RIH 2-1/16" tbg w/muleshoe on bottom, SN 1 jt off bottom x land tbg at 2972'.
22. NDBOP. NUWH.
23. Swab both zones in, if necessary.
24. RD x MOSU. Turn well over to production.

PRITCHARD 006E 2351
 Location - 34D-31N-9W
 SINGLE DK
 Orig. Completion - 3/85
 Last File Update - 1/89 by DDM

6L 6109'

BA 1600'
 KL 1710'
 FT 2600'
 PL 2912
 LS 3060
 GH 7170
 GRA 7240
 DAK 7290

CH 4680
 MN 4800
 PL 5125
 MAN 5475
 GP 6450

BOT OF 9.625 IN OD CSA 326
 36 LB/FT. K-55 CASING
 CMT TO SURFACE

DI TOOL 1889

TOP OF 4.5 IN LINER AT 3335
 BOT OF 7 IN OD CSA 3495, 23 LB/FT
 K-55 CASING

ON 7" TOL 1ST STAGE?
 2ND STAGE?
 TS @ 1425' ?? 300??

DK--ISPF PERF 7288-7304
 7318-7338
 7376-7388
 7396-7402
 7440-7456
 7486-7494

PBTD AT 7511 FT.

TOTAL DEPTH 7520 FT.

BOT OF 2.375 IN OD TBG AT 7424.6K

BOT OF 4.5 IN OD LINER AT 7517
 11.6 LB/FT. K-55 CASING

TOL?

Cathodic Protection - 2