

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NM-013686

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Pritchard 6E

9. API WELL NO.

30-045-26149

10. FIELD AND POOL, OR WILDCAT

Blanco Pictured Cliffs

11. SEC. T. R., M., OR BLOCK AND SURVEY OR AREA

Sec. 34-T31N-R9W

12. COUNTY OR PARISH
San Juan

13. STATE
NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other Recompletion

2. NAME OF OPERATOR

Amoco Production Company

Attn: Ed Hadlock

3. ADDRESS AND TELEPHONE NO.

P.O. Box 800, Denver, CO 80201 (303) 830-4982

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1065' FNL, 900' FWL, Unit "D" NW/NW

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED 1-8-85 16. DATE T.D. REACHED 11-21-85 17. DATE COMPL. (Ready to prod.) 1-14-93 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6121' KB 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 7520' 21. PLUG, BACK T.D., MD & TVD 7511' 22. INTERVALS COMPLETED 23. INTERVALS DRILLED BY ROTARY TOOLS -0- TD CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

(2913' - 2972') Pictured Cliffs

JAN 28 1993

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CCL

OIL CON. DIV.

DIST. 2

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	326'	12 1/4"	225 sx Cl B	
7 "	23#	3495'	8 3/8"	1st stg 82 sx 65/35 lead, 100 sx Cl B tail. 2nd stg 188 sx 65/35 lead 75 sx Cl B tail	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
4 1/2"	3336'	7517'	334 sx 65/35 lead	
			100 sx Cl B tail	

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	2976'	3200'

31. PERFORATION RECORD (Interval, size and number)

2913' - 2943' w/4 JSPF, .31 in. diam., 120 shots - open
2958' - 2972' w/4 JSPF, .31 in. diam., 56 shots - open

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2913' - 2972'	Pad w/10,038 gal frac fluid. Pmp 21, 400# 20/40 sand w/ 25,032 gal frac fluid in 5 stages. Flush w/672 gal foam.

33.* PRODUCTION AIP 2200#, AIR 16 BPM, Break down @ 2331#.

DATE FIRST PRODUCTION 1/11/93 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) SI w/o 1st delivery

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
1/13/93	24	42/64"		-0-	1133	3	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
490	620		-0-	1133	3		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

35. LIST OF ATTACHMENTS

TEST WITNESSED BY
ACCEPTED FOR RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

FARMINGTON RESOURCE AREA

SIGNED

Ed Hadlock

TITLE

Admin. Analyst

BY

DATE 1/21/92

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Ojo Alamo	1600'	
				Kirkland	1710'	
				Fruitland	2600'	
				Pictured Cliffs	2912'	