

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT - " for such proposals

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
Amoco Production Company Attn: Ed Hadlock

3. Address and Telephone No. P.O. Box 800 Denver, Colorado 80201 (303) 830-4982

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1065' FNL, 900' FWL  
Sec. 34, T31N, R09W UNIT "D" NW/NW

5. Lease Designation and Serial No.  
NM-013686

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
Pritchard #6E

9. API Well No.  
30-045-26149

10. Field and Pool, or Exploratory Area  
Blanco Pictured Cliffs

11. County or Parish, State  
San Juan N.M.

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

- ☐ Abandonment  
☒ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Perf/Frac

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

12/16/92-12/17/92

Pump 40 bbls 2% KCL water to kill well. TIH w/ 7" ret. plug. set @ 3200'. Pmp 125 bbls water and ran out. Ran CBL. 50'-420' 50%, 420'-1260' 90%, 1260'-1900' 90-100%, 1900'-2200' 10-20%, 2200'-3170' 100% bond. Pres. tst csg to 3500# for 15 min., ok.

12/17/92-12/21/92

**Perf Pictured Cliffs:**

Perf 2913'-2943' W/4 JSPF, .31 INCH DIAMETER, 120 SHOTS, OPEN

Perf 2958'-2972' W/4 JSPF, .31 INCH DIAMETER, 56 SHOTS, OPEN

**Frac Pictured Cliffs:**

Pad w/ 10,038 gal frac fluid. Pump 201,400# 20/40 sand w/ 25,032 gal frac fluid in 5 stages. Flush w/ 672 gal foam. Breakdown pressure 2331 psi, AIP 2200 PSI, AIR 16 BPM.

01/05/93

CSG pressure @ 540#. Bled down to 200#. Pmp 60 bbls 2% KCL water to kill well. Pressured up to 600 psi. Bled off. Flowed back 60 bbls. Pmp 72 bbls., pressure increased to 3000 psi. Flowed back 78 bbls. Open well to bleed down. Well flowed thru two lines between 100-130 psi, did not bleed down.

(OVER)

14. I hereby certify that the foregoing is true and correct

Signed

*Ed Hadlock*

Title

*Admin. Analyst*

Date

*1/21/93*

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

ACCEPTED FOR RECORD

JAN 22 1993

FARMINGTON RESOURCE AREA

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

01/06/93-01/09/93

CSG pressure 740 psi. Rig up snubbing equip. Flowed well over night. Make up 1/2" mule shoe, seating nipple w/ plug in place, 70 ft 2-3/8" blast jnts & 2-3/8" tbq. Attempt to land donut, no go. Snub out donut & replace rubber. Had problems w/ hold down screws. Rig up hold down slips to hold donut in place. Replace all screws. Hold downs ok. Rig down snubbing equip. Clean out to 3200'. Land tubing @ 2976'. Snub in donut nipple down both sets of BOPs. Down hole plug let go. Well blowing. Stab in 2-3/8" sub with safety valve. Pmp down tubing to kill. Install wellhead. TIH, pull tbq plug. Rel. rig. A decision was made to dually complete the well at a later date. The Dakota will be T&A'd until that time.

If there are any questions, please contact Ed Hadlock @ (303) 830-4982.