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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of Hew Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICE II P.O. Drawer DD, Antesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

Operator	10 11	MNSP	UMI UIL	AND NATURAL GA	Well Al	Well API No.			
Openum Amoco Produ	30-045-26149								
Address				, , , , , , , , , , , , , , , , , , ,					
P.O. Box 80	O, Denver,	CO 8	0201						
Reason(s) for Filing (Check proper box)				Other (Please explai	n)			. •	
New Well	~,	in Transp	1 -						
Recompletion XX	Oil Casinghead Gas [
Change in Operator	Casinghead O46 [clinite ()						
and address of previous operator							 		
I. DESCRIPTION OF WELL	AND LEASE								
Lease Name	Well N	Well No. Pool Name, Includin				Kind of Lease XXXXX, Federal OKPXX		Lease No.	
Pritchard 6E		В	lanco Pi	ctured Cliffs	ARAC, I COCIAI OFFICE		NM-013686		
Location				000			T-7	<u> </u>	
Unit LetterD	_:1065'	Feet	From The	N Line and 900	Fee	From The		Line	
34	p 31N	D	e 9W	, NMPM,	San Ju	ıan		County	
Section 34 Townshi	p 31N	Rang	<u>c 9W</u>	, INMPWI,	- Dan Ge			County	
III. DESIGNATION OF TRAN	SPORTER OF	OILA	ND NATU	RAL GAS					
Name of Authorized Transporter of Oil		densate	[]	Addicss (Give address to wh	ich approved	copy of this for	m is to be se	nt)	
Name of Authorized Transporter of Casin	Address (Give address to which approved copy of this form is to be sent)								
El Paso Natural Gas				P.O. Box 4990, Farmington, NM 87499 Is pas actually connected? When ?					
If well produces oil or liquids, Unit Sec.			. Rgc.	is gas actually connected?	ı				
<u> </u>	(mm any other lear-	l	nive comminut	ing order number					
If this production is commingled with that IV. COMPLETION DATA	HORE MAY OUTER TO A SC	or boor,	Rive comming	ing vider number.					
11. COM LETION DATA	loit v	Vell	Gas Well	New Well Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion			XXX		i	XXX	•	_i	
Date Spudded	Date Compl. Read	ly to Prod		Total Depth	. 	P.B.T.D.			
1/08/85	1/14/93			7520'	7511'				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Oil/Gas Pay		Tubing Depth 2976 '			
6121' KB 6/1962 Pictured Cliffs				2913'					
l'erforations						Depth Casing	3 Shoc	,	
2913' - 2972' Pic			CINIC INTE	On Chieffia proce	<u> </u>	<u> </u>			
				CEMENTING RECORD			VCK6 CEM	FNT	
HOLE SIZE	CASING & TUBING SIZE 9 5/8"			DEPTH SET		SACKS CEMENT 225 sx class B			
12 1/4" 8 3/8"	7 "	0		3495' (1st stq: 182 sx 65/35 &			
0 3/8	2 3/	/8"		2976		Cl B. 2nd stg: 263 sx			
	4 1/2" Liner			7517'		65/35 & CLB			
V. TEST DATA AND REQUE							65/35	l e ad	
OIL WELL (Test must be after	recovery of total vol	wne of lo	ad oil and mus	t be equal to or exceed top all			CLAB P		
Date First New Oil Run To Tank	Date of Test			Producing Method (Flow, p.	ump, gas lift, e	de.)	E 5 E	BWE	
				C. L. B.		Choke bize			
Length of Test	Tubing Pressure			Casing Pressure		Chokes 12 JAN 2 2 1993			
Actual Prod. During Test	Oil - Bbls.			Water - Bbls.	Water - Bbls		Gas-MC		
Actual Flow. During Test	Oil - Bbis.						AF FF	iv. ⊌03 - ~	
() () () ()				<u> </u>			- Di S	1. 🕹	
GAS WELL				Dbls, Condensate/MMCF		Gravity of C	ondensale		
Actual Prod. Test - MCP/D	Length of Test			Dois, Condensate/NuviCr		-0			
1133 Testing Method (pitot, back pr.)	24 hou			Casing Pressure (Shut-in)		Cliuke Size			
	490	, 111/		620			/64"		
Flowing VI ODER ATOR CERTIFIE		T ICL A	ANCE						
VI. OPERATOR CERTIFIC				OIL CO	NSERV	ATION	DIVISI	NO	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above									
is true and complete to the best of my knowledge and belief.				Date Approved					
4 2	11.1			Date Applovi	5u				
Mayne V. White,				Du ODICINAL CIONED DV CDANG CHOOM					
Signature				By ORIGINAL SIGNED BY ERNIE BUSCH					
Wayne G. White Admin. Services Mgr. Printed Name Title				THE DEPHITY	91 & GAS	inspector	, DIST. ≨3		
1-21-93	(303)	830-	4646	Title DEFULT	(a) (a) (b)		- 6:		
Date		Telepho	ne No.	1					
	the large state, 200 and the	e in the safe of	2211 32 2 4 4			of a ball of the	Andrew Personal	The temperature of the	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Senarate Form C-104 must be filed for each pool in multiply completed wells.