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 OPERATOR

NEW MEXICO OIL CONSERVATION COMMISSION

30-445-26.2/6  
 1-1-84  
 1-1-84

5A. Indicate Type of Lease  
 STATE ☐ FEE ☒  
 5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work  
 DRILL ☒ DEEPEN ☐ PLUG BACK ☐  
 b. Type of Well  
 OIL WELL ☐ GAS WELL ☒ OTHER ☐ SINGLE ZONE ☐ MULTIPLE ZONE ☐  
 2. Name of Operator  
 Amoco Production Company  
 3. Address of Operator  
 501 Airport Drive, Farmington, New Mexico 87401  
 4. Location of Well  
 UNIT LETTER H 13 LOCATED 1660 1255 FEET FROM THE North LINE  
 AND 960 1450 FEET FROM THE East LINE OF SEC. 28 TWP. 32N RGE. 10W NMPM  
 7. Unit Agreement Name  
 8. Farm or Lease Name  
 Holmberg Gas Com "C"  
 9. Well No.  
 1  
 10. Field and Pool, or Without  
 Undesignated Fruitland  
 11. Section  
 12. County  
 San Juan  
 13. Proposed Depth  
 2819'  
 19A. Formation  
 Fruitland  
 20. Rotary or C.T.  
 Rotary  
 21. Elevations (Show whether DF, RT, etc.)  
 5886' GR  
 21A. Kind & Status Plug. Bond  
 Statewide  
 21B. Drilling Contractor  
 Unknown  
 22. Approx. Date Work will start  
 As soon as permitted

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4"	9-5/8"	32.3#, H-40	300'	354 cu. ft.	Class B
8-3/4"	7"	20#, K-55	2819'	601 cu. ft.	Class B

Amoco proposes to drill the above well to further develop the Undesignated Fruitland reservoir. The well will be drilled to the surface casing point using native mud. The well will then be drilled to TD with a low solids nondispersed mud system. Completion design will be based on open hole logs. Copy of all logs will be filed upon completion. Amoco's standard blowout prevention will be employed; see attached drawing for blowout preventer design. Upon completion the well site will be cleaned and the reserve pit filled and leveled. The gas from this well is undedicated at this time.

APPROVAL EXPIRES 7-22-85  
 UNLESS DRILLING IS COMMENCED.  
 SPUD NOTICE MUST BE SUBMITTED  
 WITHIN 10 DAYS.

RECEIVED  
 OCT 30 1984  
 OIL CON. DIV.  
 DIST. 3

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By B. D. Shaw Title Adm. Supervisor Date 10-26-84  
 (This space for State Use)

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT # 3 DATE JAN 21 1985  
 CONDITIONS OF APPROVAL, IF ANY: NSL 1971