OFF -- 1 C SUBMIT IN TRIPLICATE* Form approved. Budget Bureau No. 42-R1425. (Other instructions on UNITED STATES PC & 45 - 7 & 3.2.8 DEPARTMENT OF THE INTERIOR 5. LEASE DESIGNATION AND SERIAL NO. GEOLOGICAL SURVEY 14-20-603-65 6. IF INDIAN, ALLOTTEE OR TRIBE NAME APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK Navajo "U" 7. UNIT AGREEMENT NAME FYPE OF WORK DRILL X DEEPEN PLUG BACK b. TYPE OF WELL MULTIPLE ZONE SINGLE ZONE WELL S. FARM OR LEASE NAME WELL X OTHER 2. NAME OF OPERATOR Energy Reserves Group, Inc. 9. WELL NO. 3. ADDRESS OF OPERATOR 8 P. O. Box 3280; Casper, WY 82602 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At surface 10. FIELD AND POOL, OR WILDCAT Horseshoe Gallup 11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA 330 FNL, 330 FEL NE/NE At proposed prod. zone Sec. 8, T31N-R17W 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 12. COUNTY OR PARISH Sin hun 15. DISTANCE FROM PROPOSED* 17. NO. OF ACRES ASSIGNED TO THIS WELL 16. No. OF ACRES IN LEASE PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any) 330**'** 2,560' 40 18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 19. PROPOSED DEPTH 20. ROTARY OR CABLE TOOLS 1,800' 1,175' Rotary 21. ELEVATIONS (Show whether DF, RT, GR, etc.) 22. APPROX. DATE WORK WILL START* DRILLING OPERATIONS AUTHORIZED ARE 5,284' GR (ungraded) As soon as approved SUBJECT TO COMPLIANCE WITH ATTACHED PROPOSED CASING AND CEMENTING PROGRAM "GENERAL REQUIREMENTS" $\overline{23}$. This action is subject to administrative appeal pursuant to 30 CFR 290. SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH 8-5/8" 12-1/4" 120 20# Cement to surface 4-1/2" 6-1/4" 10.5# 1,175'

FEB 11 1985 CIL CON. DIV.

Cement to surface

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical deaths. zone

preventer program, if any.	perment dam va pa	Souther tocations and as	and the vertical depicts.	
81GNED WILLIAMS	TITLE Admi	nistrator, Fiel		. 1984
(This space for Federal or State office use)			AS AMENDED	
PERMIT NO.	APP	ROVAL DATE	1001 p. 1005	
APPROVED BY	TITLE		JAN 2 9 1985	
CONDITIONS OF APPROVAL, IF ANY:			TOTAL MANAGER FARMINGTON RESOURCE AREA	

STATE OF NEW MEXICO

P. O. UOX ZOUR SANTA FE, NEW MEXICO 87501

Form C-107 kerised 10-1-

All distances must be from the cuter houndaries of the Section.

Operator			Lease		Weil No.			
ENERGY RESERVES GROUP		NAVAJO "U"	· · · · · · · · · · · · · · · · · · ·	8				
Unit Letter	Section O	Township	Range	County				
A	8	31N	17W	San Juan				
Actual Footage Loca		orth line and	330 100	t from the East				
Ground Level Elev:	Producing For		Pool	t from the East	line Dedicated Acreages			
5284	Ga]	lup	Horseshoe Gall	ир	40 Acres			
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working								
interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc?								
Yes No If answer is "yes;" type of consolidation								
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)								
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.								
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	J		l i	Admini	strator, Field Services			
	1			Company	Posonica Croup. Inc			
	S	ec.		Date	Reserves Group, Inc.			
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			, <u> </u>	notes o	f actual surveys made by me or			
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FEB21	ାଞ୍ ର । 			knowled	ige and belief.			
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313 (51)	3			Date Surv	eyed - 2 1/2			
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