			Form approved	a a	
Form 3160-5 (November 1983) (Formerly 9-331) DEPA	UNITED STATES RTMENT OF THE INTER	SUBMIT IN TRIPLICATION OF Verse side)	Budget Bureau	u No. 1004-0135 st 31, 1985	
BUREAU OF LAND MANAGEMENT			14-20-603-6	14-20-603-65	
SUNDRY N	6. IF INDIAN, ALLOTT	6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo 7. Unit agreement name			
(Do not use this form for p Use "API					
OIL GAS OTHER				7. UNIT AGREEMENT N	
2. NAME OF OPERATOR			8. FARM OR LEASE NA	8. FARM OR LEASE NAME	
Energy Reserves Group, Inc.			Navaio "II"	Navajo "U"	
3. ADDRESS OF OPERATOR		VIE	9. WELL NO.		
P. U. Box 3280 Caspe	er, wyoming 82602		8		
See also space 17 below.)	DE	Sector requirementals	10. FIELD AND POOL,	OR WILDCAT	
3. ADDRESS OF OPERATOR P. O. Box 3280 Caspe 4. Location of Well (Report locat See also space 17 below.) At surface 330 FNL & 3	FEB 19 1000 AFE	Horseshoe Callup 11. SHC., T., B., M., OR BLK. AND SURVEY OR AREA Section 8 T31N-R17W			
			50001011 0 131		
14. PERMIT NO.	15. ELEVATIONS (Show whether p	r, RT, GR, etc.)	12. COUNTY OR PARIS		
	G.L. 5284'; KB-529		San Juan	New Mexico	
16. Check	Appropriate Box To Indicate 1	Nature of Notice, Report,	or Other Data		
NOTICE OF I	BREQUENT REPORT OF:	UBNT REPORT OF:			
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING	WELT.	
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING		
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING		<u> </u>	
REPAIR WELL	CHANGE PLANS	(Other) Well His	story		
(Other) (Note: Report results of multiple completion on Completion or Recompletion Recompletion and Log form proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and the control of the				orm.)	
8 5/8" 20# H-40 ST&C down @ 4:00 A.M. 2-7 surface. W.O.C. 12 ht 600 psi-Held O.K. Dr. SP-IES logs. TIH and ST&C to 1203'. Cmt'd	spudded at 5:00 P.M. 2 to 136'. Cmt'd w/95 sx -85. Good circulation trs. NU BOPE. TIH and tald 6 1/4" hole to 1200' drld to 1230'. Circ how/180 sx 50-50 pozmix 9-85. Good circ through	Class "B" w/2% Cachroughout. Circulage cmt @ 106'. Press. Circ and cond hole. TOOH. LD DP. Raw/2% gel, 0.5% D-3	Cl ₂ and 1/4#/sx F ted 3 bbls (14 sx sure tested BOP a le. TOOH. Ran GR- an 31 jts new 4 1 1, and 1/4#/sx Ce	Flocele, Plug (x) cmt to the (and casing to (CDL-CNL and (1/2" 9.5# K-55 (2110flake, Plug	
NOTE: Please cancel the BLM in Fa	verbal approval to D&A	this well as rece	ived from Mr. Ear	1 Beecher with	
			1,330400		
10 1 hands a self- Al-1 11			Cal Call	Si Vis	
18. I hereby certify that the foregoin		troleum Engineer	2 -	-11-85	
SIGNED Faul C. Bert	oglao TITLE	TOTOM DIGINOCI	DATE		
(This space for Federal or State			ACCEPTED FOR DEC	22.00	
ADDDATES DE		4	ACCEPTED FOR REC	/UR U	
APPROVED BY	F ANY:		FEB 21 1985		
	*See Instructions	on Reverse Side	FARMINGTON RESUDINCE		