

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER Temporary Abandoned

2. NAME OF OPERATOR
Energy Reserves Group, Inc.

3. ADDRESS OF OPERATOR
P. O. Box 3280 Casper, Wyoming 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface 330' FNL & 330' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether on, at, or, etc.)
GR-5284'' KB-5292'

5. LEASE DESIGNATION AND SERIAL NO.
14-20-603-65

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Navajo

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Navajo "U"

9. WELL NO.
8

10. FIELD AND POOL, OR WILDCAT
Horseshoe Gallup

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA
Section 8 T31N-R17W

12. COUNTY OR PARISH
San Juan

13. STATE
New Mexico

RECEIVED

MAR 14 1985

DEPARTMENT OF LAND MANAGEMENT

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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PULL OR ALTER CASING

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MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

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FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Completion History

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

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(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 3-4-85: MI RUCT. Install tbg spool. NU BOPE. PU bit and csg scraper. TIH to 1164'. Circulated hole clean with produced water. Pressure tested BOP to 1000 psi-Held O.K. Swabbed fluid level to 600'. Perf'd Gallup @ 1113'-14', 1058'-62', 1047'-52', and 1041'-44' w/ 2 JSPF TIH w/packer to 947'. Set packer. Swabbed well dry. SIFN.
- 3-5-85: Broke down perms with 1000 gals of produced water dropping 45 ball sealers. TIH to 1120 Swabbed well dry with no shows of oil or gas. SIFN.
- 3-6-85: Made 2 swab runs. Swabbed well dry with no shows of oil or gas. TOOH. Layed down packer TIH to 1131'. ND BOP. NU wellhead. RD MOCT.

Energy Reserves Group, Inc. is temporarily abandoning this well until a field study is completed The well will be check periodically for fluid. If any shows of oil are seen, this well will be frac'd and retested.

18. I hereby certify that the foregoing is true and correct

SIGNED

Paul C. Bertoglio
Paul C. Bertoglio

TITLE Petroleum Engineer

DATE 3-7-85

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

DATE

MAR 20 1985

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

BY

NMOCC