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ENERGY AND MINERALS DEPARTMENT

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	GAS
OPERATOR	
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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

NOV 18 1985

Form C-104
Revised 10-01-78
Format 08-01-83
Page 1

OIL CON. DIV.
DIST. 3

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.

Operator
Meridian Oil Inc.

Address
P. O. Box 4289, Farmington, NM 87499

Reason(s) for filing (Check proper box)

☒ New Well	Change in Transporter of:	
☐ Recompletion	☐ Oil	☐ Dry Gas
☐ Change in Ownership	☐ Casinghead Gas	☐ Condensate

Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name EPNG A	Well No. 1A	Pool Name, including Formation Blanco Mesa Verde	Kind of Lease State (Federal) or Fee	Lease NM 12013
Location				
Unit Letter <u>G</u> ; <u>1840</u> Feet From The <u>North</u> Line and <u>1830</u> Feet From The <u>East</u>				
Line of Section <u>21</u> Township <u>32N</u> Range <u>6W</u> , NMPM, San Juan Co				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)
Meridian Oil Inc.	P. O. Box 4289, Farmington, NM 87499
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)
Northwest Pipeline Corporation	P. O. Box 90, Farmington, NM 87499
If well produces oil or liquids, give location of tanks.	Unit : <u>G</u> Sec. : <u>21</u> Twp. : <u>32N</u> Rge. : <u>6W</u> Is gas actually connected? <u>No</u> When

If this production is commingled with that from any other lease or pool, give commingling order number:

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.



(Signature)

Drilling Clerk

(Title)

11-15-85

(Date)

OIL CONSERVATION DIVISION

APPROVED

BY

TITLE

SUPERVISOR DIST. 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the dev. tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for a. able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of on well name or number, or transporter, or other such change of condi

Separate Forms C-104 must be filed for each pool in multi-completed wells.

Designate Type of Completion - (X)		Oil well	Gas well	New well	Workover	Deepen	Plug Back	Same Res'v., Drill
			X	X				/ /
Date Spudded 9-27-85	Date Compl. Ready to Prod. 11-14-85		Total Depth 6023'			P.B.T.D. 6004'		
Elevations (DF, RKB, RT, GR, etc.) 6398' GL	Name of Producing Formation Blanco Mesa Verde		Top Oil/Gas Pay 5398'			Tubing Depth 5966'		
Perforations 5720, 5731, 5748, 5755, 5762, 5779, 5831, 5839, 5881, 5888, 5921, 5936,						Depth Casing Shoe 6023'		
Continued Perf's Listed Below TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT		
12 1/4"		9 5/8"		222'		153 cu ft		
8 3/4"		7"		3485'		379 cu ft		
6 1/4"		4 1/2"		6023'		468 cu ft		
		2 3/8"		5966'				

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	water - bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
	SI 7 Days		
Testing Method (psol, back pr.)	Tubing Pressure (Shut-In)	Casing Pressure (Shut-In)	Choke Size
	SI 1101	SI 1133	

* Continued Perf's:

5953, 5969, 5996 w/1 SPZ. 2nd stage 5398, 5431, 5467, 5472, 5544, 5574, 5598, 5603, 5608, 5613, 5618, 5623, 5628, 5636, 5649, 5657, 5662, 5667, 5672, 5677, 5689, 5690 w/1 SPZ.