STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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	GAS	
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OIL CON. DIV.
DIST. 3

Form C-104
Revised 10-01-78
Format 06-01-83
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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.

Operator: Meridian Oil Inc.

Address: P. O. Box 4289, Farmington, NM 87499

Reason(s) for filing (Check proper box)

- [X] New Well
- [ ] Recompletion
- [ ] Change in Ownership

Change in Transporter of:

- [ ] Oil
- [ ] Dry Gas
- [ ] Casinghead Gas
- [ ] Condensate

Other (Please explain): X Name Change

If change of ownership give name and address of previous owner: El Paso Explor. Co.

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease
EPNG A	1A	Blanco Mesa Verde	State, Federal or Fee NM	12013

Location

Unit Letter G : 1840 Feet From The North Line and 1830 Feet From The East

Line of Section 21 Township 32N Range 6W , NMPM, San Juan Cou

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil [ ] or Condensate [X]	Address (Give address to which approved copy of this form is to be sent)
Meridian Oil Inc.	P. O. Box 4289, Farmington, NM 87499
Name of Authorized Transporter of Casinghead Gas [ ] or Dry Gas [X]	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company	P. O. Box 4289, Farmington, NM 87499

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	G	21	32N	6W	No	

If this production is commingled with that from any other lease or pool, give commingling order number:

NOTE: *Complete Parts IV and V on reverse side if necessary.*

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Peggy A. Doak
(Signature)

Drilling Clerk
(Title)

11-15-85
(Date)

OIL CONSERVATION DIVISION

APPROVED NOV 20 1985

BY Frank T. Chavez

TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepe well, this form must be accompanied by a tabulation of the devia tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for al able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of ow well name or number, or transporter, or other such change of condit

Separate Forms C-104 must be filed for each pool in mult completed wells.

Designate Type of Completion – (X)	Oil well	Gas well	New well	Workover	Deepen	Plug Back	Same Res'v.	Diff.
		X	X					

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
9-27-85	11-14-85	6023'	6004'

Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
6398' GL	Blanco Mesa Verde	5398'	5966'

Perforations	Depth Casing Shoe
5720, 5731, 5748, 5755, 5762, 5779, 5831, 5839, 5881, 5888, 5921, 5936,	6023'

ontinued Perf's Listed Below

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	9 5/8"	222'	153 cu ft
8 3/4"	7"	3485'	379 cu ft
6 1/4"	4 1/2"	6023'	468 cu ft
	2 3/8"	5966'	

. TEST DATA AND REQUEST FOR ALLOWABLE *(Test must be after recovery of total volume of load oil and must be equal to or exceed top a able for this depth or be for full 24 hours)*

OIL WELL

ate First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
engin of Test	Tubing Pressure	Casing Pressure	Choke Size
ctual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

AS WELL

ctual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	SI 7 Days		
esting Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
	SI 1101	SI 1133	

ntinued Perf's:

5953, 5969, 5996 w/1 SPZ. 2nd stage 5398, 5431, 5467, 5472, 5544, 5574, 5598, 5603, 5608, 5613, 5618, 5623, 5628, 5636, 5649, 5657, 5662, 5667, 5672, 5677, 5689, 5690 w/1 SPZ.