P O. Box 1980 Hobbs, NM 88241-1980 District II - (505) 748-1283 811 S. First Artesia, NM 88210

District III - (505) 334-6178 1000 Rio Brazos Road Aztec, NM 87410

District IV - (505) 827-7131

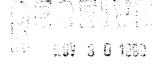
District I - (505) 393-6161

New Mexico Energy Minerals and Natural Resources Department Oil Conservation Division 2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-7131

Form C-140

Revised 06/99

Submit Original Plus 2 Copies to appropriate District Office



APPLICATION FOR WELL WORKOVER PROJECT

1.	Operator an	d Well							e de la composition de la composition La composition de la composition de la La composition de la composition della composition della composition della composition della composition della composition de la composition de la composition della comp	ijā kiri partas (passē) Likstorijas
Operator name and address Burlington Resources Oil and Gas P.O. Box 4289 Farmington, NM 87499							OGRID Number 014538			
Con	tact Party	Peggy Co	ole					Phone	(505) 326-9700	
Pr	operty Name					Well Num	nber	API Numb	er	
EPNG A				1A			300452622900			
UL	Section	Township	Range	Feet From The	North/Sou	uth Line	Feet	From The	East/West Line	County
G	21	032N	006W	1840	FNL		1830		FEL	SAN JUAN
11.	Workover									
Date Workover Commenced Previous Producing Pool(s) (Prior to Wo				Work	over)					
Date Workover Completed BL. 5/2/99				BLANCO MESAVERDE						
III.	Attach a	description	of the W	orkover Procedures	s performed	to increas	se proc	duction		
V.	least th	ree months o	of produti	curve or table show	•			•	•	Lover and at
i i	County	of <u>San Juan</u>)							
: : :			-	ly sworn, upon oath		-16.15	-1		M-II	
! !		· ·		orized representative be made, a diligent	•					s Well.
	3. To	the best of m	y knowled	dge, this application a	and the data	used to pre	epare th	ne productio	n curve and/or table	е
	for	his Well are	complete	and accurate.						
Signa	ature	aan (ale		Title Reg	g. Adminstr	ator		Date	11-18-99
SUBS	CRIBED AND	SWORN TO	before m	e this 18 day of _	NOV.		797	20/	1 - 0 0 0	11-18-99 allem
Му С	ommision exp	4	e/11/	03				Notary P		allegin
FOR O	L CONSERV	ATION DIVIS	ION USE	ONLY:					5 T V	
VI. CE	ERTIFICATIO	N OFAPPRO	/AL:							
				and the above-reference increase. By copy he						sion hereby verifies Revenue Department
	of this Appro	val and certifi	es that thi	s Well Workover Pro	ject was com	pleted on	5	12 5	5	•
s	ignature Dist	rict Supervis	\$5.	5	OCD Distric	ct 3		Date (2/ 2	28/77	
VII. O	F NOTIFICAT	ION TO THE	SECRET	ARY OF THE TAXA	TION AND R	EVENUE (DEPAR	RTMENT_		

UNITED STATES

DEPARTMENT OF THE INTERIOR ECEIVED BUREAU OF LAND MANAGEMENT BLM

070 FARMINGTON, NM	5. Lease N 1 NM-1201	
. Type of Well GAS	6. If India	an, All. or
	7. Unit Ag	reement Name
. Name of Operator		
BURLINGTON RESOURCES OTL & GAS COMPANY		
RESOURCES OIL & GAS COMPANY	8. Well Na	me & Number
. Address & Phone No. of Operator	EPNG A	
PO Box 4289, Farmington, NM 87499 (505) 326-9700	9. API Wel	l No.
	30-045-	
. Location of Well, Footage, Sec., T, R, M	10. Field a	
1840' FNL, 1830' FEL, Sec. 21, T-32-N, R-6-W, NMPM	Blanco :	Mesaverde
REVISED SUNDRY		n Co., NM
REVISED SONDAL		<u> </u>
2. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT,	OTHER DATA	
Type of Submission Type of Action		
Notice of Intent Abandonment Change	of Plans	
Recompletion New Con	of Plans struction tine Fracturi	ncr
X Subsequent Report Plugging Back Non-Rou Casing Repair Water S	hut off	3
Final Abandonment Altering Casing Convers		ion
X Other - Pay Add	_	
x Other - Pay Add		
		
3. Describe Proposed or Completed Operations		
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FARMINGION FIELD OFFICE

HB Pull 11/10/99

COMP NAME	TOW ID	USER_X	REF DISP_MO GRS	GAS_PR
EPNG A 1A	5404501	54045A	11/30/98	5968.46
EPNG A 1A	5404501	54045A	12/31/98	4288.12
EPNG A 1A	5404501	54045A	1/31/99	3568.53
EPNG A 1A	5404501	54045A	2/28/99	4425.37
EPNG A 1A	5404501	54045A	3/31/99	3520.49
EPNG A 1A	5404501	54045A	4/30/99	1664.66
EPNG A 1A	5404501	54045A	5/31/99	12274.372
EPNG A 1A	5404501	54045A	6/30/99	15458.01
EPNG A 1A	5404501	54045A	7/31/99	16122.72
EPNG A 1A	5404501	54045A	8/31/99	13564.94
EPNG A 1A	5404501	54045A	9/30/99	11393.41
EPNG A 1A	5404501	54045A	10/31/99	0

MAN	(0)% (10)	(नार(०)ग्रा	DR 5	Autime)
11	54045A	199711	00	2189.14
11	54045A	199712	00	2377.37
11	54045A	199801	00	4993.95
11	54045A	199802	00	3806.74
11	54045A	199803	00	2785.20
11	54045A	199804	00	2622.46
11	54045A	199805	00	1724.45
11	54045A	199806	00	3957.71
11	54045A	199807	00	2878.34
11	54045A	199808	00	5170.42
11	54045A	199809	00	11548.6
11	54045A	199810	00	5805.69