7orm 3160-5 November 1983) Formeriv 9-331)

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

UNITED STATES SUBMIT IN TRIPLICATES DEPARTMENT OF THE INTERIOR (Other instructions on reverse side)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

rorm approved. Budget Bureau No. 1004-0135 Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

BURE	AU OF LAND MAN	AGEMENT	NM 019413		
		PORTS ON WELLS en or plug back to a different reservoir. "for such proposals.)	6. IF INDIAN, ALLOTTE	E OR TRIBE NAME	
1.			7. UNIT AGREEMENT NA	:ME	
OIL GAS X OTHER			Com 5	n-369	
2. NAME OF OPERATOR			8. FARM OR LEASE NAM	(E	
El Paso Natural Gas			McDurmitt		
3. ADDRESS OF OPERATOR			9. WELL NO.		
P.O. Box 4289, Farmin	ngton, NM 87499		1 M		
 LOCATION OF WELL (Report location See also space 17 below.) 	clearly and in accordant	ce with any State requirements.	10. FIELD AND POOL, O	R WILDCAT	
At surface	1450V 1100V	RECEIVED	Blanco MV-B	asin DK	
	1450N, 1100W	KLCEIVED	11. SEC., T., R., M., OR I SURVEY OR AREA	LE. AND	
		APR 2 6 1985	Sec 6, T 311	N, R12W _{NMPN}	
14. PERMIT NO.	15. ELEVATIONS (Show ENGREED BETT AND MANAGEMENT		12. COUNTY OR PARISH		
•	58811		San Juan	NM	
16. Check	Appropriate Box To I	Indicate Nature of Notice, Report, or	Other Data		
NOTICE OF INTENTION TO:		SUBS	SUBSEQUENT REPORT OF:		

REPAIR WELL CHANGE PLANS (Norz: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

WATER SHUT-OFF

FRACTURE TREATMENT

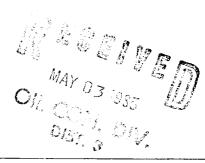
SHOOTING OR ACIDIZING

This location was originally permitted to drill and approved on March 8, 1985 as the McDurmitt #1E a single Dakota well, Due to a change in plans, it is intended to drill this well as a Mesa Verde-Dakota dual as follows:

Drill 12 1/4" hole, set 300' 9 5/8" 36# casing, cemented with 189 ft³ to circ surface. Drill 8 3/4" hole, set 4150' 7" 23# casing, cemented with 1250 ft³ to circ surface. Drill 6 1/4" hole, set 4 1/2" 11.6# liner from 4000! to 7095! cemented with 540 ft³ to

The MV & DK will be selectively perforated and sand water fractured and both formations will be isolated with a production packer.

Attached is a well location plat showing the name change and the new dedicated acreage for a dual well.



		All the state of t
SIGNED Leggy load	TITLE Drilling Clerk	APPROVED
This space for Federal or State office use)		AS AMENDED
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE	MAY 01 1985 /s/ J. Stan McKee'
*5	See Instructions on Reverse Side	M. MILLENBACH

STATE OF NEW MEXICO EMERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

form C-107 Revised 10-1

Operator				- Jet in Jet iim.			
EL PASO N	ATURAL GAS CO	V DA MV	Lease Manufacture	(104 040447)	Well No.		
Unittte.	Section	Township	McDURMITT Range	(NM 019413)) IM		
E	6	31N	12W	San Juan			
Actual Footage Loc	ation of Well:			Dair Odair			
1450	feet from the	North line and	1100 ,	et from the Wes	t line		
Ground Level Elev:	Producing For	1	Pool /		Dedicated Acreage:		
5881		de/Dakota	Blanco/Bas		312.76 & 312.76 Acres		
1. Outline th	e acreage dedica	ited to the subject w	ell by colored nencil	or hachure marks	on the plat halow		
 Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty) 							
interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc?							
Yes	No If a	nswer is "yes," type o	f consolidation				
If answer i	is "no;" list the f necessary.)	owners and tract desc	riptions which have	actually been cons	olidated. (Use reverse side of		
	· · · · · · · · · · · · · · · · · · ·						
forced-hool	ing or otherwise)	or until a non standar	interests have been	consolidated (by	communitization, unitization,		
sion.	ing, or otherwise)	or until a non-standar	unit, eliminating si	uch interests, has	been approved by the Commis-		
7//////////////////////////////////////	///////////////////////////////////////				CERTIFICATION		
		•					
			1	l he	reby certify that the information con-		
	<u>-</u>			111	ed herein is true and complete to the		
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1100'	-©				lling Clerk		
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				<i>∞</i> +	<u>Paso Natural Gas Co.</u>		
	j		1	Compa	ril 26, 1985		
	S	ec.	İ	Date	111 20, 1383		
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Noto. T	hiciplot is	mai aguad (1	l he	reby certify that the well location		
	, -	reissued 6		1 1	n on this plat was plotted from field		
to show	name chang	e & addition	1	1 1	of actual surveys made by me or		
of Mesa	Verde form	ation	ı	1 1	r my supervision, and that the same		
	1	lation	! 	1 1	ue and correct to the best of my		
April 26	, 1985			1 1	ledge and belief.		
	· – - – – -						
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