

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR  
Northwest Pipeline Corporation

3. ADDRESS OF OPERATOR  
P.O. Box 90 - Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface  
980' FNL & 790' FWL NW/NW

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
6660' GR

5. LEASE DESIGNATION AND SERIAL NO.  
SF 079341-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME  
San Juan 32-8 Unit

8. FARM OR LEASE NAME  
San Juan 32-8 Unit

9. WELL NO.  
#50

10. FIELD AND POOL, OR WILDCAT  
Blanco Mesa Verde

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 28, T32N, R8W

12. COUNTY OR PARISH  
San Juan

13. STATE  
New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

Completion Operations

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- 10-15 MOL & RU. Pick up 3-7/8" drag bit on 2-3/8" tbg. Clean out to 6100' KB. Pressure tested csg to 3500 psi, held OK. Circulated hole clean & spotted 750 gal of 7-1/2% HCL across perf interval. TOH. Ran GR/CCL across MV perf interval & perforated 21 holes from 5621' to 6044'. Dropped 40 balls in 1000 gal of 7-1/2% HCL. No ball action. Balled off at 3500 psi.
- 10-16 Fraced w/ 10,000 gal pad followed w/ 80,000# 20/40 sand at 1/2 to 2 ppg. Flushed to top perf (all water contained 1/2 gal FR/1000 gal). AIR=48 BPM, MIR=48 BPM, ATP=1900#, MTP=2200#, ISIP=300#, SIP=0 at 6 min. Total fluid to recover 2156 bbls. Job complete 0730 hrs 10-16-85.
- 10-17 Blowing well after frac. Gauged at 582 MCF/D.
- 10-18 Blowing well after frac.
- 10-19 Ran 196 jts of 2-3/8", 4.7#, J-55, EUE, landed at 5958' KB. ND BOP, NU well-head. Pumped out plug. Rig released 0800 hrs 10-19-85. Now waiting on IP test.

18. I hereby certify that the foregoing is true and correct

SIGNED

Carrie Harmon

TITLE

Prod. & Drlg. Clerk

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

RECEIVED  
NOV 18 1985  
OIL CON. DIV.  
DIST. 3

11-12-85

\*See Instructions on Reverse Side

NMOCC